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NOTICE – *Items in this issue will be listed online weekly and printed monthly.*

ALLIANT ENERGY CORP

Dividend Announcement On Oct. 15, 2018, Co.'s board of directors declared a quarterly cash dividend of $0.335 per share payable on Nov. 15, 2018, to shareowners of record as of the close of business on Oct. 31, 2018. Dividends on common stock have been paid for 292 consecutive quarters since 1946.

ALLIANT ENERGY CORP

Dividend Announcement On Nov. 15, 2018, Co.'s Iowa utility, Interstate Power and Light Company board of directors has declared dividends for its preferred stock shareowners of record on Nov. 30, 2018. The dividends, which are payable on Dec. 17, 2018, are as follows: $0.31875 per share on the 5.1% Series D Cumulative Preferred Stock.

ALLIANT ENERGY CORP

Dividend Announcement On Jan. 14, 2019, Co.'s board of directors declared a quarterly cash dividend of $0.355 per share payable on Feb. 15, 2019, to shareowners of record as of the close of business on Jan. 31, 2019. Dividends on common stock have been paid for 293 consecutive quarters since 1946.

ALLIANT ENERGY CORP

Offering On Dec. 13, 2018, Co. announced that it has priced its public offering of 7,268,673 shares of its common stock at a public offering price of $44.85 per share. In conjunction with the offering, Co. has granted to the underwriters an option to purchase up to 1,090,300 additional shares of Co.'s common stock. If such option is exercised, Co. may, in its sole discretion, enter into additional forward sale agreements with the forward counterparties with respect to such additional shares, and Co. currently expects that, if such option is exercised, it will do so.

ALLIANT ENERGY CORP

Official Changes On Dec. 13, 2018, Co.'s board of directors announced the changes of the following leadership appointments, effective Jan. 1, 2019: (i) John O. Larsen as Co.'s president and chief operating officer and chief executive officer of Interstate Power and Light Company ("IPL") and Wisconsin Power and Light Company ("WPL"); (ii) Terry L. Kouba as IPL's president and Co.'s senior vice president; and (iii) David A. de Leon as WPL's president and Co.'s senior vice president.

ALLIANT ENERGY CORP

Stock Trading Status On Dec. 18, 2018, Co. announced that it will be transferring its stock exchange listing of its common stock from the NYSE to the Nasdaq Global Select Market, with the delisting from NYSE effective Dec. 28, 2018, as of the close of business. Alliant Energy shares are expected to begin trading as a Nasdaq-listed security on Dec. 31, 2018, at the opening of trading. The common stock will continue to trade under the symbol "LNT." In addition, Co.'s Iowa energy company, Interstate Power and Light Company ("IPL"), is transferring the listing of its 5.100% Series D Cumulative Perpetual Preferred Stock to the Nasdaq Global Select Market from the NYSE, with the delisting from NYSE effective Dec. 28, 2018, as of the close of business. IPL Preferred Stock is expected to begin trading as a Nasdaq-listed security on Dec. 31, 2018, at the opening of trading under the ticker symbol "IPLDP." Both listing changes are expected to be seamless for investors and shareowners.

AMERICAN STATES WATER CO

Contracts On July 9, 2018, Co. announced that on July 1, 2018, its contracted services subsidiary, American States Utility Services, Inc. ("ASUS") assumed the operation, maintenance and construction management of the water distribution, wastewater collection and treatment facilities at Fort Riley, a United States Army installation located in Kansas, after completing a transition period. The contract was awarded by the U.S. government on Sept. 29, 2017 with an initial value of $601,000,000 over the 50-year period, subject to adjustments for the actual inventory level to be managed and the lower federal corporate income tax rate effective Jan. 1, 2018 resulting from the Tax Cuts and Jobs Act. The 50-year contract will also be subject to annual economic price adjustments. These systems will be managed through ASUS subsidiary Fort Riley Utility Services, Inc.

AMERICAN STATES WATER CO

Dividend Announcement On July 31, 2018, Co.'s board of directors approved an increase in Co.'s third quarter cash dividend from $0.255 per share to $0.275 per share on the common shares of Co. The annualized dividend rate after this increase is $1.10 per share, which represents a 7.8% increase from the current annualized dividend rate of $1.02 per share. This action marks the 329th consecutive dividend payment by Co. Since 1954, Co.'s shareholders have received an increase in their aggregate annual dividend, which places it in an exclusive group of companies on the New York Stock Exchange that have achieved that result. Co.'s current policy is to achieve a five-year compound annual growth rate in the dividend of more than 6% over the long-term. Dividends on the common shares will be payable on Aug. 31, 2018 to shareholders of record at the close of business on Aug. 15, 2018.

AMERICAN STATES WATER CO

Dividend Announcement On Oct. 30, 2018, Co.'s board of directors approved a quarterly dividend of $0.275 per share on the Common Shares of Co. This action marks the 330thconsecutive dividend payment by Co. For 64 consecutive years, Co.'s shareholders have received an increase in their calendar year dividend, which places it in an exclusive group of companies on the New York Stock Exchange that have achieved that result. Co.'s current policy is to achieve a five-year compound annual growth rate in the dividend of more than 6% over the long-term. Dividends on the Common Shares will be payable on Dec. 3, 2018 to shareholders of record at the close of business on Nov. 15, 2018.

AMERICAN STATES WATER CO

Service Program On Jan. 2, 2019, Co.'s subsidiary, Golden State Water Company ("Golden State Water") announced a new optional service program with HomeServe USA ("HomeServe") to provide its homeowner customers with the opportunity to purchase coverage for exterior water and sewer service lines as well as in-home plumbing. HomeServe will be mailing information to Golden State Water customers detailing the service plans designed to cover unanticipated costs and minimize inconvenience associated with piping system repairs. This program is optional, offered as a courtesy, and customers are under no obligation to make any purchases.

AMERICAN STATES WATER CO

Settlement Agreement On Dec. 3, 2018, Co. announced that on Nov. 28, 2018, its regulated utility subsidiary Golden State Water Company ("GSWC"), on behalf of its Bear Valley Electric Service ("BVES") division, and the Public Advocates Office at the California Public Utilities Commission ("CPUC") filed a joint motion to adopt a settlement agreement between GSWC and the Public Advocates Office in connection with the electric utility general rate case. GSWC had filed a general rate case application in May 2017 for BVES to determine new rates for the years 2018 Ű 2021. A decision in this case is expected in 2019 and when approved by the CPUC, the new rates will be retroactive to Jan. 1, 2018. The proposed settlement agreement, if approved by the CPUC, resolves all the issues in the electric general rate case application and among other things (i) agrees to extend the rate cycle by one year and, therefore, will set new rates over five years beginning in 2018 through 2022, (ii) adopts an electric gross margin for 2018 of $22,500,000 (derived by subtracting total supply costs adopted in the settlement agreement from the adopted revenue requirement), which is an increase of approximately $2,000,000 compared to the 2017 adopted electric gross margin (adjusted for tax reform), (iii) authorizes BVES to construct all the capital projects requested in its application and increased for the addition of a fifth year in the rate cycle, which are dedicated to improving system safety and reliability and total approximately $44,000,000 over the 5-year rate cycle, (iv) incorporates a previous stipulation in the case, which authorizes a new return on equity for BVES of 9.60% and adopts the capital structure and debt cost approved by the CPUC in Mar. 2018 in connection with GSWC's water segment cost of capital proceeding, and (v) approves recovery of certain expenses incurred in prior years that were being tracked in a memorandum account. In addition, in accordance with the settlement between GSWC and the Public Advocates Office, the adopted electric gross margin will increase by $1,200,000 for each of the years 2019 and 2020, by $1,100,000 in 2021, and by $1,000,000 in 2022. The rate increases for 2019 Ű 2022 are not subject to an earnings test.

AVISTA CORP

Alliance/(Partnership) On Jan. 9, 2019, Co.'s wholly owned subsidiary, Avista Development and Duke Energy Corp announced a joint investment in Open Energy Solutions Inc. to develop open source software for grid edge technology solutions. These solutions will deliver significant benefits to customers, including information and tools to help them manage their energy usage. This marks the first time multiple utilities have collaborated to create open source software, spurring innovation and creating a new market for this technology.

AVISTA CORP

Dividend Announcement On May 10, 2018, Co.'s board of directors declared a quarterly dividend of $0.3725 per share on Co.'s common stock. The common stock dividend is payable June 15, 2018, to shareholders of record at the close of business on May 25, 2018.

AVISTA CORP

Dividend Announcement On Aug. 15, 2018, Co.'s board of directors has declared a quarterly dividend of $0.3725 per share on Co.'s common stock. The common stock dividend is payable Sept. 14, 2018, to shareholders of record at the close of business on Aug. 31, 2018.

AVISTA CORP

Dividend Announcement On Nov. 19, 2018, Co.'s board of directors has declared a quarterly dividend of $0.3725 per share on Co.'s common stock. The common stock dividend is payable Dec. 14, 2018, to shareholders of record at the close of business on Nov. 30, 2018.

AVISTA CORP

Purchased Gas Cost Adjustment On Aug. 27, 2018, Co. filed its Purchased Gas Cost Adjustment ("PGA") request with the Idaho Public Utilities Commission that, if approved, is designed to decrease overall natural gas revenues by approximately $600,000 or 1.0 percent effective Nov. 1, 2018. This annual filing has no impact on Co.'s earnings, and is not related to the proposed acquisition of Co. by Hydro One. The PGA is filed each year to balance the actual cost of wholesale natural gas purchased by Co. to serve customers with the amount included in rates. This includes the natural gas commodity cost as well as the cost to transport natural gas on interstate pipelines to Co.'s local distribution system.

CALIFORNIA WATER SERVICE GROUP (DE)

Approval Rate Change Proposal On Dec. 3, 2018, Co.'s subsidiary, Washington Water Service ("Washington Water") received approval from the Washington Utilities and Transportation Commission to increase annual revenues by $1,100,000, effective Dec. 1, 2018, to reflect improvements that have already been made to water system infrastructure as well as increases in operating costs. Investments made in Washington WaterŠs systems include new pumping equipment and water mains to reliably deliver water to customers, water treatment facilities to meet water quality standards, wells to increase supply, and storage tanks to augment reserve supplies for customersŠ everyday needs and firefightersŠ emergency resources.

CALIFORNIA WATER SERVICE GROUP (DE)

Completed Water System Enhancement On Jan. 8, 2019, CO. announced that it has completed a main replacement project in Los Altos that will strengthen water system reliability and infrastructure resiliency, and enhance fire protection in the area. The project, which began in Oct. 2018 and was completed just before the new year, included the installation of approximately 2,200 feet of new 6-inch water main on Casita Way, from Alvarado Avenue to the end of Casita Way, in north Los Altos. The new pipes are made of PVC, which generally lasts longer than other materials and does not corrode. The durability of these new pipes also means that customers will see benefits from this infrastructure upgrade both now and for decades to come. Crews also installed four additional fire hydrants to ensure firefighters have the resources they need to protect the community. The utility has completed water quality testing and restored affected streets, sod, and landscaping.

CALIFORNIA WATER SERVICE GROUP (DE)

Infrastructure Improvement Project On Jan. 14, 2019, Co. announced that it has begun retrofitting and painting the interior of the water storage tank on 28th Avenue in San Mateo, a project that will improve water supply reliability for area residents. The work will control corrosion of the tank, extend the life of the infrastructure, and help maintain water quality. It will also enhance the tank structure and ensure employees have safe access when performing inspections. The work will be performed Monday through Friday between 8 a.m. and 5:30 p.m. Every effort will be made to minimize noise from the site during the project, which is expected to be completed in seven to nine weeks. Also on Jan. 14, 2019, Co. announced that it has completed two water infrastructure upgrades in Salinas in late 2018 that will strengthen water system reliability and infrastructure resiliency, and enhance fire protection in the area. The first project included the replacement of more than 2,000 feet of water main with 8-inch PVC pipe and the installation of 45 new 1-inch service connections in central Salinas. The project took place on Marigold Way and Shasta Way, from Garden Way to John Street. Crews also installed four additional fire hydrants to ensure firefighters have sufficient resources to protect the community. Secondly, crews replaced 2,285 feet of water main with 8-inch PVC pipe and installed 59 new 1-inch service connections on Garden Way, Magnolia Drive, Meadow Drive, and the south end of Marigold Way. Three new fire hydrants were also installed as part of this project.

CALIFORNIA WATER SERVICE GROUP (DE)

Official Changes On Dec. 3, 2018, Co. together with its subsidiary, California Water Service ("Cal Water") announced the appointment of two new Cal Water officers and the assumption of additional responsibilities by three current Group officers. On Jan. 1, 2019, Michael S. Mares, Jr. will assume the role of Vice President, California Operations and Greg A. Milleman will assume the role of Vice President, California Rates for Cal Water. Also on Jan. 1, three Group officers will take on new roles and responsibilities. Paul G. Townsley will continue to oversee economic regulatory matters and business development for all Group subsidiaries and will assume overall responsibility for Washington, Hawaii, and New Mexico subsidiaries as Vice President, Corporate Development and Chief Regulatory Matters Officer. Robert J. Kuta will continue to oversee engineering and environmental affairs and will assume responsibility for water quality as Vice President, Engineering and Chief Water Quality and Environmental Compliance Officer. Gerald A. Simon will continue to oversee safety and emergency preparedness and will assume responsibility for security as Vice President, Chief Safety, Security, and Emergency Preparedness Officer.

CHESAPEAKE UTILITIES CORP.

Acquisition Completed On Dec. 19, 2018, Co. acquired Marlin CNG Services, a premier North American supplier of mobile compressed natural gas (CNG) utility and pipeline solutions. Terms of the transaction were not disclosed.

CHESAPEAKE UTILITIES CORP.

Acquisition Completed On Dec. 18, 2018, Co.'s subsidiary, Sharp Energy, Inc., has purchased the propane operating assets of R.F. Ohl Fuel Oil Inc.based in Lehighton, Pennsylvania. Terms of the transaction were not disclosed.

CHESAPEAKE UTILITIES CORP.

Dividend Announcement On Aug. 8, 2018, Co.'s board of directors declared a quarterly cash dividend of $0.37 per share on Co.'s common stock. The $0.37 per share dividend will be paid on Oct. 5, 2018 to all shareholders of record at the close of business on Sept. 14, 2018.

CHESAPEAKE UTILITIES CORP.

Dividend Announcement On Nov. 8, 2018, Co.'s board of directors declared a quarterly cash dividend of $0.37 per share on Co.'s common stock. The $0.37 per share dividend will be paid on Jan. 7, 2019 to all shareholders of record at the close of business on Dec. 14, 2018.

CHESAPEAKE UTILITIES CORP.

Official Changes On Dec. 20, 2018, Co.'s board of directors has appointed Jeffry M. Householder, currently President of Co.'s Florida business unit, President and Chief Executive Officer ("CEO"), effective Jan. 1, 2019. Concurrent with this promotion, Co. announced Mr. Householder's appointment to the board of director, also effective Jan. 1, 2019. Mr. Householder succeeds Co.'s current President and CEO, Michael P. McMasters, who will continue as a member of the Board of Directors. Mr. McMasters announced his retirement in September.

DOMINION ENERGY INC (NEW)

Merger Completed On Jan. 28, 2019, Co.'s indirect wholly-owned subsidiary Tredegar Street Merger Sub, LLC ("Merger Sub"), merged with and into Dominion Energy Midstream Partners, LP ("Dominion Energy Midstream"), with Dominion Energy Midstream continuing as the surviving corporation and became an indirect wholly-owned subsidiary of Co. As the result of the merger, each issued and outstanding common unit representing limited partner interests of Dominion Energy Midstream (a "Common Unit"), other than any Common Unit held directly or indirectly by Co. ("Co.'s Units"), was cancelled and converted into the right to receive 0.2492 shares of Co. common stock, without par value (the "Merger Consideration").

ONEOK INC

Dividend Announcement On Apr. 19, 2018, Co.'s board of directors increased its quarterly dividend 2.5 cents per share, or 3 percent compared with its prior dividend, to 79.5 cents per share, resulting in an annualized dividend of $3.18 per share. The dividend is payable May 15, 2018, to shareholders of record at the close of business Apr. 30, 2018.

ONEOK INC

Dividend Announcement On July 25, 2018, Co.'s board of directors increased its quarterly dividend 3 cents per share, or 4 percent compared with its prior dividend, to 82.5 cents per share, in line with previous guidance announced February 2017. This increase results in an annualized dividend of $3.30 per share. The dividend is payable Aug. 14, 2018, to shareholders of record at the close of business Aug. 6, 2018.

ONEOK INC

Dividend Announcement On Oct. 24, 2018, Co.'s board of directors increased its quarterly dividend 3 cents per share, or 4 percent compared with its prior dividend, to 85.5 cents per share, in line with previous guidance announced Feb. 2017. This increase results in an annualized dividend of $3.42 per share. The dividend is payable Nov. 14, 2018, to shareholders of record at the close of business Nov. 5, 2018.

ONEOK INC

Loan Arranged On Nov. 19, 2018, Co. announced that it has entered into a $1,500,000,000 three-year unsecured term loan agreement that will be used for general corporate purposes, which may include repayment of existing indebtedness and funding of capital expenditures. This term loan was upsized to $1,500,000,000 billion from $1,250,000,000 as a result of strong demand.

ONEOK INC

Offering On June 19, 2018, Co. announced that it has priced an offering to sell $1,250,000,000 of senior notes, consisting of $800,000,000 of 10-year senior notes at a coupon of 4.55 percent and $450,000,000 of 30-year senior notes at a coupon of 5.20 percent. The net proceeds from the offering, after deducting underwriting discounts and commissions, are expected to be $1,240,000,000. Co. expects to use the net proceeds for general corporate purposes, which may include repayment of existing indebtedness and funding of capital expenditures. Co. expects the notes offering to close on or about July 2, 2018, subject to the satisfaction of customary closing conditions.

PG&E CORP (HOLDING CO)

Bankruptcy Proceedings On Jan. 29, 2019, Co. and its primary operating subsidiary, Pacific Gas and Electric Company (the "Utility") (together, the "Debtors") filed voluntary petitions for relief under chapter 11 of title 11 ("Chapter 11") of the United States Code (the "Bankruptcy Code") in the U.S. Bankruptcy Court for the Northern District of California (the "Bankruptcy Court"). The Debtors have requested joint administration of their Chapter 11 cases under the caption In re: PG&E Corporation, et al., Case No. 19-30088 (the "Chapter 11 Cases"). The Debtors continue to operate their businesses as debtors-in-possession under the jurisdiction of the Bankruptcy Court and in accordance with applicable provisions of the Bankruptcy Code and the orders of the Bankruptcy Court. The Debtors are seeking approval from the Bankruptcy Court of a variety of "first day" motions, including motions to obtain debtor-in-possession financing and other customary relief intended to assure the Debtors' ability to continue their ordinary course operations. As previously reported, on Jan. 21, 2019, Co. and the Utility entered into a commitment letter with certain financial institutions for DIP financing. On Jan. 28, 2019, the California Public Utilities Commission (the "CPUC") granted the Utility exemptions from the requirement of prior CPUC approval for issuance of debt instruments for the incurrence of the DIP financing. The CPUC also indicated its position that the exemptions do not extend to the transfer of ownership of any Utility asset that is pledged as part of the DIP financing and that in the event of the Utility's default under the DIP financing, the Utility would need to seek the CPUC's approval to execute such a transfer. Further, the CPUC indicated that the Utility's "expenditure of the initial DIP financing funds for any purposes may not be recovered from ratepayers without Commission approval in a future application for rate recovery" and that the Utility "bears the burden of demonstrating the reasonableness of any expenditure." Subsequently, in connection with the Chapter 11 Cases, on the Petition Date, the Debtors filed a motion (the "DIP Motion") seeking, among other things, interim and final approval of DIP financing on the terms and conditions set forth in a proposed Senior Secured Superpriority Debtor-in-Possession Credit, Guaranty and Security Agreement (the "DIP Credit Agreement"), by and among PG&E Corporation, as Guarantor, the Utility, as Borrower, the financial institutions from time to time party thereto, as lenders and issuing lenders (the "DIP Lenders"), JPMorgan Chase Bank, N.A., as administrative agent, and Citibank, N.A., as collateral agent. If the DIP financing is approved by the Bankruptcy Court as proposed: (a) the DIP Lenders would provide $5,500,000,000 in senior secured superpriority DIP credit facilities in the form of (i) a revolving credit facility in an aggregate amount of $3,500,000,000 (the "DIP Revolving Facility"), $1,500,000,000 of which would be available through a subfacility in the form of letters of credit, (ii) a term loan facility in an aggregate principal amount of $1,500,000,000 (the "DIP Initial Term Loan Facility") and (iii) a delayed draw term loan facility in an aggregate principal amount of $500,000,000 (together with the DIP Revolving Facility and the DIP Initial Term Loan Facility, the "DIP Facilities"), subject to the terms and conditions set forth in the DIP Credit Agreement; (b) borrowings under the DIP Facilities would be senior secured obligations of the Utility, secured by substantially all of the Utility's assets and entitled to superpriority administrative expense claim status in the Utility's Chapter 11 Case; (c) the Utility's obligations under the DIP Facilities would be guaranteed by Co., and such guarantee would be a senior secured obligation of Co., secured by substantially all of Co.'s assets and entitled to superpriority administrative expense claim status in Co.'s Chapter 11 Case; (d) the scheduled maturity of the DIP Facilities would be Dec. 31, 2020, subject to the Utility's option to extend the maturity to Dec. 31, 2021 if certain terms and conditions are satisfied; and (e) the Utility would pay customary fees and expenses in connection with obtaining the DIP Facilities. The DIP Credit Agreement was subject to approval by the Bankruptcy Court, which has not been obtained at this time. The Debtors were seeking interim approval of the DIP Facilities, and availability of a portion of the DIP Revolving Facility in the amount of $1,500,000,000, at an interim hearing in the Bankruptcy Court on or about Jan. 29, 2019, and final approval, and availability of the remaining amount of DIP Facilities in the amount of $4,000,000,000, at a final hearing. The Debtors are unable to predict the date of the final hearing but expect it to occur within 30 to 45 days after the Petition Date. The Debtors anticipate that the DIP Credit Agreement would become effective promptly following interim approval of the DIP Facilities by the Bankruptcy Court. The foregoing description of the DIP Credit Agreement does not purport to be complete and is qualified in its entirety by reference to the final, executed DIP Credit Agreement, as approved by the Bankruptcy Court.

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