

Tuesday, November 20, 2018



Volume 89 No. 11

NOTICE – Items in this issue will be listed online weekly and printed monthly.

ALLETE INC.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	1,050,300	1,081,400
Cost & expenses	759,700	736,300
Operating income	137,200	193,600
Interest expense	51,600	50,500
Other income (expense), net	18,700	22,300
Net before taxes	104,300	165,400
Income taxes	(8,700)	34,600
Net income	113,000	130,800
Earnings common share		
Primary	\$2.20	\$2.58
Fully Diluted	\$2.19	\$2.57
Common Shares:		
Full Diluted	51,500	50,900
Year-end	51,400	

ALLIANT ENERGY CORP

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	2,661,000	2,526,100
Cost & expenses	1,711,600	1,646,200
Deprec., depl. & amort.	376,400	342,700
Operating income	573,000	537,200
Other income (expense), net	87,400	56,500
Net before taxes	476,600	434,700
Income taxes	42,100	64,900
Income contin. oper.	434,500	369,800
Net income	434,500	371,200
Balance for common	426,800	363,500
Earnings common share		
Primary	\$1.83	\$1.59
Fully Diluted	\$1.83	\$1.59
Common Shares:		
Full Diluted	232,900	229,200
Year-end	235,936	231,204

AMEREN CORP

Dividend Announcement On Oct. 12, 2018, Co.'s board of directors declared a quarterly cash dividend on its common stock of 47.5 cents per share, a 3.8 percent increase from the prior quarterly cash dividend of 45.75 cents per share, resulting in an annualized equivalent dividend rate of \$1.90 per share. The previous annualized equivalent dividend rate was \$1.83 per share. The common share dividend is payable Dec. 31, 2018, to shareholders of record at the close of business on Dec. 12, 2018.

AMEREN CORP

New Investment On Oct. 25, 2018, Co.'s wholly-owned subsidiary, Ameren Illinois Co announced a two-year natural gas transmission pipeline project near Belleville that will start in 2019. Overall, Co. is replacing approximately 12 miles of vintage steel gas transmission pipeline from the 1950s with new, 16-inch steel pipeline. The total investment in the project is approximately \$55,000,000. Phase 1 Ū Crews will replace six miles of pipeline from Green Mount Road to Frank Scott Parkway. The project is scheduled to start in the spring of 2019. Phase 2 Ū Set to begin in 2020, nearly six miles of pipeline from Frank Scott Parkway/Concordia Church Road northwest to Illinois Route 13 will be upgraded.

AMEREN CORP

Offering On Nov. 5, 2018, Co.'s wholly-owned subsidiary, Ameren Illinois Company ("Ameren Illinois") announced the pricing of a public offering of \$500,000,000 aggregate principal amount of 4.50 % first mortgage bonds due 2049 at 99.907 % of their principal amount. The transaction is expected to close on Nov. 15, 2018. Ameren Illinois intends to use the net proceeds of the offering to pay at maturity the \$312,900,000 aggregate principal amount of its 9.75 % senior secured notes due Nov. 15, 2018 and to repay short-term debt.

AMERICAN STATES WATER CO

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	325,811	336,423
Cost & expenses	217,783	202,103
Operating income	78,234	105,136
Interest expense	17,919	17,606
Other income (expense), net	1,844	1,439
Net before taxes	63,972	90,169
Income taxes	13,890	33,670
Net income	50,082	56,499
Earnings common share		
Primary	\$1.36	\$1.53
Fully Diluted	\$1.35	\$1.53
Common Shares:		
Full Diluted	36,935	36,813
Year-end	36,745	36,679

ATLANTIC CITY ELECTRIC CO

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	981,000	915,000
Cost & expenses	740,000	673,000
Operating income	134,000	129,000
Other income (expense), net	2,000	6,000
Net before taxes	88,000	89,000
Income taxes	12,000	12,000
Net income	76,000	77,000
Earnings common share		
Common Shares:		
Year-end	8,546	8,546

ATN INTERNATIONAL INC

Interest Sale Completed On Nov. 6, 2018, Co.'s wholly-owned subsidiary, Ahana Renewables, LLC ("Ahana"), sold its U.S. solar portfolio operated under the Ahana name in Massachusetts, California and New Jersey, to CleanCapital Holdco 4, LLC ("CleanCapital"), a financial technology investor in clean energy, for a total value of approximately \$122,000,000. The cash purchase price was \$65,400,000, consisting of the base purchase price of \$64,200,000 and a closing date adjustment of \$1,200,000 due to preliminary working capital and other closing adjustments. In addition, CleanCapital has assumed debt of \$57,200,000. Approximately \$6,500,000 of the purchase price would be held in escrow for a period of twelve months after the closing to secure Co.'s indemnification obligations.

AVISTA CORP

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	1,024,672	1,048,067
Cost & expenses	840,156	839,313
Operating income	183,929	208,272
Other income (expense), net	(3,951)	851
Net before taxes	108,196	139,865
Income taxes	17,467	51,548
Net income	90,729	88,317
Earnings common share		
Primary	\$1.38	\$1.37
Fully Diluted	\$1.37	\$1.37
Common Shares:		
Full Diluted	65,980	64,638
Year-end	65,688	64,415

BLACK HILLS CORPORATION

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	1,253,072	1,224,968
Cost & expenses	823,817	784,791
Operating income	282,910	299,541

Interest income	1,012	700
Other income (expense), net	(1,923)	1,976
Net before taxes	176,161	199,058
Income taxes	(11,784)	58,518
Income contin. oper.	187,945	140,540
Net income	182,318	137,055
Balance for common	171,871	126,381
Earnings common share		
Primary	\$3.22	\$2.38
Fully Diluted	\$3.15	\$2.29
Common Shares:		
Full Diluted	54,508	55,254
Year-end	53,589	

CALIFORNIA WATER SERVICE GROUP (DE)

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	523,862	504,899
Cost & expenses	382,528	367,563
Deprec., depl. & amort.	62,677	57,650
Operating income	78,657	79,686
Interest expense	28,848	25,308
Other income (expense), net	(4,940)	(866)
Net income	44,869	53,512
Balance for common	44,869	53,512
Earnings common share		
Primary	\$0.93	\$1.11
Fully Diluted	\$0.93	\$1.11
Common Shares:		
Full Diluted	48,058	48,007
Year-end	48,068	48,015

CENTERPOINT ENERGY, INC

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	7,553,000	6,976,000
Cost & expenses	5,907,000	5,399,000
Operating income	664,000	828,000
Other income (expense), net	224,000	197,000
Gains or losses	(250,000)	45,000
Net before taxes	333,000	777,000
Income taxes	85,000	281,000
Net income	248,000	496,000
Balance for common	243,000	496,000
Earnings common share		
Primary	\$0.56	\$1.15
Fully Diluted	\$0.56	\$1.14
Common Shares:		
Full Diluted	434,774	433,999
Year-end	431,556	

CHESAPEAKE UTILITIES CORP.

Earnings, 9 mos. to Sep 30(Consol. – \$):

	2018	2017
Total revenues	516,299,000	437,180,000
Cost & expenses	420,433,000	346,121,000
Deprec., depl. & amort.	30,176,000	27,267,000
Operating income	65,690,000	63,792,000
Interest expense	11,976,000	9,133,000
Other income (expense), net	(204,000)	(1,855,000)
Net before taxes	53,510,000	52,804,000
Income taxes	14,731,000	20,781,000
Net income	38,779,000	32,023,000
Earnings common share		
Primary	\$2.37	\$1.96
Fully Diluted	\$2.36	\$1.96
Common Shares:		
Full Diluted	16,416,255	16,378,633
Year-end	16,378,545	16,344,442

CINCINNATI BELL INC**Earnings, 9 mos. to Sep 30(Consol. – \$000):**

	2018	2017
Total revenues	979,200	764,500
Cost & expenses	742,700	585,900
Operating income	58,900	38,500
Other income (expense), net	(8,400)	104,800
Net before taxes	(45,800)	88,400
Income taxes	(6,000)	36,500
Net income	(39,800)	51,900
Balance for common	(47,600)	44,100
Earnings common share		
Primary	\$(1.06)	\$1.05
Fully Diluted	\$(1.06)	\$1.04
Common Shares:		
Full Diluted	45,000	42,300
Year-end	50,165

CLECO CORP**Earnings, 9 mos. to Sep 30(Consol. – \$000):**

	2018	2017
Total revenues	934,277	897,662
Cost & expenses	611,648	560,508
Operating income	194,553	212,524
Interest expense	94,894	92,800
Other income (expense), net	2,305	(1,348)
Net before taxes	106,007	119,422
Income taxes	21,947	42,381
Net income	84,060	77,041
Earnings common share		
Common Shares:		

CLECO POWER LLC**Earnings, 9 mos. to Sep 30(Consol. – \$000):**

	2018	2017
Total revenues	942,187	905,104
Cost & expenses	723,000	680,658
Operating income	219,187	224,446
Interest expense	53,658	52,654
Other income (expense), net	2,994	(1,269)
Net before taxes	172,083	171,449
Income taxes	39,724	63,010
Net income	132,359	108,439
Earnings common share		
Common Shares:		

COMMONWEALTH EDISON CO.**Earnings, 9 mos. to Sep 30(Consol. – \$000):**

	2018	2017
Total revenues	4,508,000	4,227,000
Cost & expenses	2,909,000	2,560,000
Operating income	903,000	1,036,000
Other income (expense), net	21,000	14,000
Net before taxes	663,000	775,000
Income taxes	140,000	328,000
Net income	523,000	447,000
Earnings common share		
Common Shares:		
Year-end	127,021	127,021

CONSOLIDATED EDISON CO. OF NEW YORK, INC.**Earnings, 9 mos. to Sep 30(Consol. – \$Millions):**

	2018	2017
Total revenues	8,121	7,948
Cost & expenses	5,322	5,058
Deprec., depl. & amort.	949	891
Operating income	1,850	1,999
Interest expense	508	463
Other income (expense), net	(99)	(102)
Net before taxes	1,243	1,434
Income taxes	274	551
Net income	969	883
Earnings common share		
Common Shares:		
Year-end	235	235

DELMARVA POWER & LIGHT CO.**Earnings, 9 mos. to Sep 30(Consol. – \$000):**

	2018	2017
Total revenues	1,001,000	971,000
Cost & expenses	724,000	669,000
Operating income	142,000	178,000
Other income (expense), net	7,000	10,000
Net before taxes	107,000	150,000

Income taxes	17,000	43,000
Net income	90,000	107,000
Earnings common share		
Common Shares:		
Year-end	1

DOMINION ENERGY INC (NEW)

Contracts On Oct. 1, 2018, Co.'s wholly-owned subsidiary, Dominion Privatization South Carolina ("Dominion Privatization") has been awarded the contract to purchase and operate the electric utility system for the U.S. Army's Fort Jackson in Columbia, S.C. Dominion Privatization, will assume the ownership, operation and maintenance of the electric system serving Fort Jackson. Co. has a 50-year contract to provide service. Co. will acquire Fort Jackson's utility assets as part of the Army's move to upgrade on-base utility systems by selling them to companies that have expertise in owning, operating and maintaining electrical infrastructure. The Army awarded the contract to the unregulated subsidiary following a competitive bid process. Co. will take over operation of the base's system in Apr. 2019. Co. will locate employees and equipment in an office there. Dominion Energy has invested more than \$750,000,000 in gas transmission and renewable energy growth projects in South Carolina since 2015 and it is in the process of receiving regulatory approvals in its proposed merger with Cayce, S.C.-based SCANA Corporation, which serves 1,100,000 electric and gas customers in the Palmetto State. The Army values the sale and service contract at \$142,000,000.

DOMINION ENERGY INC (NEW)

Dividend Announcement On Oct. 31, 2018, Co.'s board of directors has declared a quarterly dividend of 83.5 cents per share of common stock. Dividends are payable on Dec. 20, 2018, to shareholders of record at the close of business Dec. 7, 2018. This is the 363rd consecutive dividend that Co. or its predecessor company has paid holders of common stock. Co.'s last quarterly dividend was declared July 31, 2018.

DOMINION ENERGY INC (NEW)

Interest Sale Development On Sept. 24, 2018, Co. announced that it has executed definitive agreements to divest its interests in three merchant electric generation assets for total proceeds of \$1,320,000,000. The interests being sold in two separate transactions include: (i) 100 % interest in the Fairless Power Station, a 1,240-megawatt combined-cycle gas turbine located in Pennsylvania; (ii) 100 % interest in the Manchester Street Power Station, a 468-megawatt combined-cycle gas turbine located in Rhode Island; and (iii) 25 % interest in the Catalyst Old River Hydroelectric Limited Partnership, which owns a 192-megawatt hydroelectric generating station in Louisiana. Fairless and Manchester are being sold to an affiliate of Starwood Energy for cash consideration of approximately \$1,230,000,000, which includes no working capital. The sale will require the approval of the Federal Energy Regulatory Commission and Hart-Scott-Rodino antitrust clearance. The partial interest in Catalyst Old River Hydroelectric is being sold for cash consideration of approximately \$90,000,000. Both transactions are expected to close by year-end 2018.

DOMINION ENERGY INC (NEW)

Offering On Nov. 2, 2018, Co. has closed its inaugural offering of green bonds. The \$362,000,000 in privately placed bond proceeds will be used to reimburse Co. for previously deployed capital related to the acquisition, development and/or construction of 20 merchant solar projects with a total capacity of 574 megawatts of renewable energy. The projects, located in California, North Carolina, South Carolina and Virginia are supported by long-term power purchase agreements (PPAs) with high-quality, investment-grade utility, municipal and corporate counterparties.

DOMINION ENERGY INC (NEW)

Official Changes On Oct. 9, 2018, Co. announced that Mark F. McGettrick, executive vice president and chief financial officer, will retire on Jan. 1, 2019, capping a 38-year career at Co. Effective Nov. 1, 2018, McGettrick will step down as chief financial officer. James R. "Jim" Chapman, senior vice president-Mergers & Acquisitions and treasurer, will succeed McGettrick as CFO. McGettrick will assist Chapman during the two-month transition.

EL PASO ELECTRIC COMPANY**Earnings, 9 mos. to Sep 30(Consol. – \$000):**

	2018	2017
Cost & expenses	483,723	481,845
Operating income	157,116	171,809
Interest expense	63,063	62,731
Other income (expense), net	2,932	2,399
Net before taxes	130,027	141,785
Income taxes	30,427	50,024
Net income	99,600	91,761
Balance for common	99,234	91,407

Earnings common share

Primary	\$2.45	\$2.26
Fully Diluted	\$2.44	\$2.26
Common Shares:		
Full Diluted	40,644	40,517
Year-end	40,536	40,430

ENERGEN CORP.**Earnings, 9 mos. to Sep 30(Consol. – \$000):**

	2018	2017
Total revenues	922,075	689,249
Cost & expenses	286,457	238,322
Operating income	243,220	97,970
Other income (expense), net	693	1,006
Net before taxes	211,312	70,766
Income taxes	50,695	26,368
Net income	160,617	44,398
Earnings common share		
Primary	\$1.65	\$0.46
Fully Diluted	\$1.64	\$0.45
Common Shares:		
Full Diluted	98,013	97,678
Year-end	97,449	97,131

EQT CORP

Spin-Off Completed On Nov. 12, 2018, Co. completed the previously announced separation of its midstream business from its upstream business (the Separation). The Separation was effected by the transfer of the midstream business from Co. to Equitrans Midstream Corp. ("ETRN") and the distribution of 80.1% of the outstanding shares of ETRN common stock to Co.'s shareholders (the Distribution). Co.'s shareholders of record as of the close of business on Nov. 1, 2018 (the Record Date) were entitled to receive 0.80 shares of ETRN common stock for every one share of Co. common stock held as of the close of business on the Record Date. Co. did not distribute fractional shares of ETRN common stock in the Distribution. Fractional shares that Co.'s shareholders would have otherwise been entitled to receive are being aggregated and sold in the public market by the distribution agent. The aggregate net cash proceeds of these sales would be distributed ratably to those shareholders who would otherwise have been entitled to receive fractional shares, in accordance with the Separation and Distribution Agreement. Co. retained 19.9% of the outstanding shares of ETRN common stock. As a result of the Distribution, ETRN became an independent public company trading under the ticker symbol ETRN on the New York Stock Exchange.

FIRSTENERGY CORP

Bankruptcy Proceedings On Aug. 27, 2018, Co. announced that it has entered into a definitive settlement agreement in the Chapter 11 proceedings of FirstEnergy Solutions ("FES"), its subsidiaries and FirstEnergy Nuclear Operating Company ("FENOC"), that would address all potential claims among the settling parties and other creditors of FES and FENOC. The definitive agreement defines and quantifies all of Co.'s obligations with respect to the FES and FENOC bankruptcies and allows Co. to turn its full focus toward the continued successful implementation of its regulated growth strategies. The definitive settlement was signed by FirstEnergy, the Debtors, the Ad Hoc Noteholders Group, the Bruce Mansfield Certificate holders Group and the Unsecured Creditors Committee, and filed with the bankruptcy court in the FES Chapter 11 proceedings on Aug. 26. The agreement is subject to the approval of the bankruptcy court. The terms of the agreement are materially consistent with the amended agreement in principle that was announced earlier this month.

FIRSTENERGY CORP

Bankruptcy Proceedings On Sept. 26, 2018, Co. announced that the bankruptcy court has approved Co.'s definitive settlement agreement in the Chapter 11 proceedings of FirstEnergy Solutions, its subsidiaries and FirstEnergy Nuclear Operating Company. The definitive settlement agreement was filed with the bankruptcy court in the FES Chapter 11 proceeding in late August and approved on Sept. 25. Parties to the settlement include FirstEnergy, the Debtors, the Ad Hoc Noteholders Group, the Bruce Mansfield Certificate holders Group and the Unsecured Creditors Committee.

FIRSTENERGY CORP

Dividend Announcement On July 17, 2018, Co.'s Board of Directors declared an unchanged quarterly dividend of 36 cents per share of outstanding common stock. The dividend will be payable Sept. 1, 2018, to shareholders of record at the close of business on Aug. 7, 2018.

FIRSTENERGY CORP

Dividend Announcement On Sept. 18, 2018, Co.'s Board of Directors declared an unchanged quarterly dividend of 36 cents

per share of outstanding common stock. The dividend will be payable Dec. 1, 2018, to shareholders of record at the close of business on Nov. 7, 2018.

FIRSTENERGY CORP

Official Changes On Sept. 19, 2018, Co. announced that Leslie M. Turner has been elected to Co.'s Board of Directors.

FRONTIER COMMUNICATIONS CORP

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Cost & expenses	4,325,000	4,977,000
Deprec., depl. & amort.	1,462,000	1,670,000
Operating income	700,000	264,000
Other income (expense), net	(4,000)	(166,000)
Gains or losses	12,000	(1,000)
Net before taxes	(435,000)	(1,055,000)
Income taxes	(11,000)	(280,000)
Net income	(424,000)	(775,000)
Balance for common	(531,000)	(936,000)
Earnings common share		
Primary	\$(6.09)	\$(12.06)
Fully Diluted	\$(6.09)	\$(12.07)
Common Shares:		
Full Diluted	87,138	77,875
Year-end	105,553	78,462

HAWAIIAN ELECTRIC INDUSTRIES INC

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	2,099,199	1,897,028
Cost & expenses	1,850,447	1,638,015
Operating income	248,752	259,013
Other income (expense), net	3,566	3,198
Net before taxes	190,091	206,347
Income taxes	36,473	72,003
Net income	153,618	134,344
Balance for common	152,201	132,927
Earnings common share		
Primary	\$1.40	\$1.22
Fully Diluted	\$1.40	\$1.22
Common Shares:		
Full Diluted	109,090	108,909
Year-end	108,879	108,786

IDAHO POWER CO

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	1,055,515	1,040,387
Cost & expenses	683,690	658,707
Operating income	248,741	259,418
Interest expense	63,936	62,040
Other income (expense), net	26,538	18,167
Net before taxes	211,343	215,545
Income taxes	14,656	46,353
Net income	196,687	169,192
Earnings common share		
Common Shares:		
Year-end	39,151	39,151

KENTUCKY UTILITIES CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	1,332,000	1,303,000
Cost & expenses	767,000	723,000
Operating income	357,000	392,000
Other income (expense), net	1,000	(4,000)
Net before taxes	284,000	316,000
Income taxes	59,000	120,000
Net income	225,000	196,000
Earnings common share		
Common Shares:		
Year-end	37,818	37,818

LOUISVILLE GAS & ELECTRIC CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Cost & expenses	669,000	623,000
Operating income	301,000	319,000
Other income (expense), net	(5,000)	(6,000)
Net before taxes	239,000	260,000
Income taxes	51,000	99,000
Net income	188,000	161,000
Earnings common share		
Common Shares:		
Year-end	21,294	21,294

NORTHERN STATES POWER CO. (MN)

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	3,850,240	3,827,859
Cost & expenses	2,721,914	2,610,538
Operating income	580,993	695,251
Other income (expense), net	20,790	22,606
Net before taxes	436,319	551,559
Income taxes	31,016	140,728
Net income	405,303	410,831
Earnings common share		
Common Shares:		
Year-end	1,000	1,000

NORTHERN STATES POWER CO. (WI)

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	760,895	742,468
Cost & expenses	542,714	547,544
Deprec., depl. & amort.	93,705	82,656
Operating income	124,476	112,268
Interest expense	26,450	23,960
Other income (expense), net	4,669	2,791
Net before taxes	103,107	91,441
Income taxes	25,494	32,456
Net income	77,613	58,985
Earnings common share		
Common Shares:		
Year-end	933	933

NORTHWEST PIPELINE GP

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	329,884	351,783
Cost & expenses	134,697	112,560
Operating income	115,721	162,878
Other income (expense), net	2,273	915
Net income	97,071	138,843
Earnings common share		
Common Shares:		

OGE ENERGY CORP.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	1,758,500	1,759,200
Cost & expenses	1,326,900	1,313,000
Operating income	431,600	446,200
Interest expense	118,200	108,000
Other income (expense), net	115,700	135,000
Net before taxes	429,100	473,200
Income taxes	58,300	149,000
Net income	370,800	324,200
Earnings common share		
Primary	\$1.86	\$1.62
Fully Diluted	\$1.85	\$1.62
Common Shares:		
Full Diluted	200,400	200,000
Year-end	199,732	199,705

PEPCO HOLDINGS INC.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	3,688,000	3,557,000
Cost & expenses	2,610,000	2,435,000
Operating income	523,000	611,000
Interest expense	193,000	183,000
Other income (expense), net	33,000	40,000
Equity earnings	(1,000)	
Net before taxes	363,000	468,000
Income taxes	28,000	109,000
Net income	336,000	359,000
Earnings common share		
Common Shares:		

PINNACLE WEST CAPITAL CORP

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	2,934,871	2,805,637
Cost & expenses	1,791,836	1,594,143
Deprec., depl. & amort.	436,232	387,278
Operating income	706,803	824,216
Interest income	6,256	1,782
Interest expense	162,308	147,099
Other income (expense), net	38,901	21,203

Gains or losses	37,046	18,842
Net before taxes	626,698	718,944
Income taxes	127,107	237,497
Net income	499,591	481,447
Earnings common share		
Primary	\$4.33	\$4.18
Fully Diluted	\$4.31	\$4.16
Common Shares:		
Full Diluted	112,499	112,314
Year-end	111,999	111,657

POTOMAC ELECTRIC POWER CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	1,708,000	1,649,000
Cost & expenses	1,168,000	1,095,000
Operating income	254,000	312,000
Other income (expense), net	23,000	22,000
Net before taxes	181,000	245,000
Income taxes	7,000	57,000
Net income	174,000	188,000
Earnings common share		
Common Shares:		
Year-end	0	0

PPL ELECTRIC UTILITIES CORP

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Cost & expenses	1,165,000	1,116,000
Operating income	539,000	504,000
Other income (expense), net	18,000	8,000
Net before taxes	445,000	410,000
Income taxes	111,000	159,000
Net income	334,000	251,000
Earnings common share		
Common Shares:		
Year-end	66,368	

PSEG POWER LLC

Earnings, 9 mos. to Sep 30(Consol. – \$Millions):

	2018	2017
Total revenues	3,038	3,033
Cost & expenses	2,295	2,125
Deprec., depl. & amort.	260	1,191
Operating income	483	(283)
Other income (expense), net	21	16
Invest. income	30	62
Net before taxes	527	(211)
Income taxes	127	(80)
Net income	400	(131)
Earnings common share		
Common Shares:		

PUBLIC SERVICE COMPANY OF COLORADO

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	3,045,843	3,041,743
Cost & expenses	1,966,672	1,958,147
Operating income	673,050	732,800
Other income (expense), net	41,542	22,731
Net before taxes	578,162	624,144
Income taxes	115,033	225,934
Net income	463,129	398,210
Earnings common share		
Common Shares:		
Year-end	0	0

PUBLIC SERVICE ELECTRIC & GAS CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2018	2017
Total revenues	4,826,000	4,749,000
Cost & expenses	2,996,000	2,879,000
Deprec., depl. & amort.	569,000	506,000
Operating income	1,261,000	1,364,000
Other income (expense), net	91,000	44,000
Gains or losses		2,000
Net before taxes	1,120,000	1,203,000
Income taxes	292,000	450,000
Net income	828,000	753,000
Earnings common share		
Common Shares:		
Year-end	132,000	132,000

SEMPRA ENERGY

Earnings, 9 mos. to Sep 30(Consol. – \$Millions):

	2018	2017	Common Shares:	
Total revenues	8,466	8,243	Full Diluted	48,968 47,912
Cost & expenses	6,910	5,838	Year-end	49,423 47,732
Operating income	(96)	1,034		
Other income (expense), net	118	170		
Gains or losses	59	142		
Equity earnings	(50)	(26)		
Foreign currency	17	7		
Net before taxes	(15)	1,154		
Income taxes	(127)	378		
Net income	162	802		
Balance for common	60	757		
Earnings common share				
Primary	\$0.23	\$3.01		
Fully Diluted	\$0.22	\$2.99		
Common Shares:				
Full Diluted	268	253		
Year-end	274			

SJW GROUP**Earnings, 9 mos. to Sep 30(Consol. - \$):**

	2018	2017
Cost & expenses	202,102,000	176,754,000
Operating income	55,958,000	82,725,000
Other income (expense), net	213,000	(1,424,000)
Gains or losses	(423,000)	6,903,000
Net before taxes	37,535,000	70,850,000
Income taxes	7,591,000	27,055,000
Net income	29,944,000	43,795,000
Earnings common share		
Primary	\$1.45	\$2.04
Fully Diluted	\$1.45	\$2.03
Common Shares:		
Full Diluted	20,721,970	20,675,479
Year-end	20,631,171	20,520,856

SOUTH JERSEY INDUSTRIES, INC.**Earnings, 9 mos. to Sep 30(Consol. - \$000):**

	2018	2017
Total revenues	1,051,755	897,330
Cost & expenses	969,226	812,135
Operating income	10,746	11,402
Other income (expense), net	5,141	6,700
Equity earnings	(3,845)	(4,337)
Net before taxes	(44,180)	(20,189)
Income taxes	(12,206)	(8,439)
Income contin. oper.	(28,129)	(7,413)
Net income	(28,264)	(7,535)
Earnings common share		
Primary	\$(0.34)	\$(0.09)
Fully Diluted	\$(0.34)	\$(0.09)
Common Shares:		
Full Diluted	83,082	79,539
Year-end	85,506	79,549

SOUTHERN CALIFORNIA EDISON CO.**Earnings, 9 mos. to Sep 30(Consol. - \$000):**

	2018	2017
Total revenues	9,617,000	9,061,000
Cost & expenses	6,623,000	5,958,000
Operating income	1,607,000	1,575,000
Other income (expense), net	158,000	105,000
Net before taxes	1,288,000	1,249,000
Income taxes	78,000	34,000
Net income	1,210,000	1,215,000
Balance for common	1,119,000	1,121,000
Earnings common share		
Common Shares:		
Year-end	434,888	

SOUTHWEST GAS HOLDINGS INC**Earnings, 9 mos. to Sep 30(Consol. - \$000):**

	2018	2017
Total revenues	2,093,359	1,808,359
Cost & expenses	1,684,839	1,411,670
Deprec., depl. & amort.	185,941	189,089
Operating income	222,579	207,600
Other income (expense), net	(6,151)	(5,780)
Net before taxes	145,597	144,957
Income taxes	33,421	47,411
Net income	112,176	97,546
Earnings common share		
Primary	\$2.31	\$2.05
Fully Diluted	\$2.31	\$2.03

	2018	2017
Total revenues	1,468,633	1,491,491
Cost & expenses	1,062,812	1,089,152
Operating income	255,622	257,558
Other income (expense), net	8,354	4,174
Net before taxes	208,491	199,908
Income taxes	35,400	71,710
Net income	173,091	128,198
Earnings common share		
Common Shares:		
Year-end	0	0

SOUTHWESTERN PUBLIC SERVICE CO.**Earnings, 9 mos. to Sep 30(Consol. - \$000):**

	2018	2017
Total revenues	1,472,321	1,298,270
Cost & expenses	625,362	582,326
Deprec., depl. & amort.	264,176	239,368
Operating income	582,783	476,576
Other income (expense), net	117,482	80,077
Net before taxes	198,000	(278,000)
Income taxes	55,000	(19,000)
Net income	143,000	(259,000)
Earnings common share		
Primary	\$1.51	\$(3.07)
Fully Diluted	\$1.49	\$(3.07)
Common Shares:		
Full Diluted	86,000	85,000
Year-end	86,000	85,000

TRANSCONTINENTAL GAS PIPE LINE CORP**Earnings, 9 mos. to Sep 30(Consol. - \$000):**

	2018	2017
Total revenues	2,916,000	2,862,000
Cost & expenses	2,283,000	2,703,000
Operating income	155,000	(301,000)
Other income (expense), net	120,000	102,000
Net before taxes	198,000	(278,000)
Income taxes	55,000	(19,000)
Net income	143,000	(259,000)
Earnings common share		
Primary	\$1.51	\$(3.07)
Fully Diluted	\$1.49	\$(3.07)
Common Shares:		
Full Diluted	86,000	85,000
Year-end	86,000	85,000

UNITED STATES CELLULAR CORP**Earnings, 9 mos. to Sep 30(Consol. - \$000):**

	2018	2017
Total revenues	2,015,900	1,976,200
Cost & expenses	1,277,800	1,142,400
Operating income	456,500	556,500
Other income (expense), net	(31,200)	(23,900)
Gains or losses	(400)	3,500
Equity earnings	(3,700)	(4,900)
Net before taxes	292,800	407,900
Income taxes	(22,000)	112,600
Net income	318,500	300,200
Earnings common share		
Primary	\$2.03	\$2.03
Fully Diluted	\$2.03	\$2.03
Common Shares:		
Full Diluted	142,496	142,094
Year-end	1,000	142,094

WESTAR ENERGY INC**Earnings, 9 mos. to Sep 30(Consol. - \$000):**

	2018	2017
Total revenues	2,015,900	1,976,200
Cost & expenses	1,277,800	1,142,400
Operating income	456,500	556,500
Other income (expense), net	(31,200)	(23,900)
Gains or losses	(400)	3,500
Equity earnings	(3,700)	(4,900)
Net before taxes	292,800	407,900
Income taxes	(22,000)	112,600
Net income	318,500	300,200
Earnings common share		
Primary	\$2.03	\$2.03
Fully Diluted	\$2.03	\$2.03
Common Shares:		
Full Diluted	142,496	142,094
Year-end	1,000	142,094

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MERGENT PUBLIC UTILITY News Reports 0027-0873 is published weekly online on Tuesdays and printed the last Friday of the month by Mergent, Inc., 444 Madison Ave., New York, NY 10022. The News Reports are part of the PUBLIC UTILITY Manual and provide periodic updates. Send address changes to MERGENT PUBLIC UTILITY, 580 Kingsley Park Drive, Fort Mill, SC 29715.

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