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NOTICE – Items in this issue will be listed online weekly and printed monthly.

CENTERPOINT ENERGY, INC

Merger Development On Apr. 21, 2018, Co. entered into an Agreement and Plan of Merger (the "Merger Agreement"), by and among Co., Vectren Corp. ("Vectren"), and Pacer Merger Sub, Inc. a wholly-owned subsidiary of Co. ("Merger Sub"). Pursuant to the Merger Agreement, on and subject to the terms and conditions set forth therein, Merger Sub will merge with and into Vectren (the "Merger"), with Vectren continuing as the surviving corporation in the Merger and becoming a wholly owned subsidiary of Co.. On and subject to the terms and conditions set forth in the Merger Agreement, at the effective time of the Merger (the "Effective Time"), each share of common stock, no par value, of Vectren ("Vectren common stock") issued and outstanding immediately prior to the Effective Time shall be cancelled and converted into the right to receive \$72.00 in cash, without interest (the "Merger Consideration"). At the Effective Time, each stock unit payable in Vectren common stock or whose value is determined with reference to the value of Vectren common stock, whether vested or unvested, will be cancelled at the Effective Time with cash consideration paid therefor in accordance with the terms of the Merger Agreement. No dissenters' rights of appraisal in connection with the Merger are available to holders of Vectren common stock pursuant to the Indiana Business Corporation Law. Subject to these conditions, the merger is expected to close by the first quarter 2019.

CMS ENERGY CORP

Earnings, 3 mos. to Mar 31(Consol. – \$Millions):

	2018	2017
Total revenues	1,953	1,829
Cost & expenses	1,311	1,179
Deprec., depl. & amort.	279	262
Operating income	363	388
Other income (expense), net	27	10
Net before taxes	281	295
Income taxes	40	96
Net income	241	199
Balance for common	199	199
Earnings common share		
Primary	\$0.86	\$0.71
Fully Diluted	\$0.86	\$0.71
Common Shares:		
Full Diluted	282	280
Year-end	283	280

Consolidated Balance Sheet Items, as of (\$Millions):

	2018	2017
Assets:	2018	2017
Cash & equivalents	221	445
Inventories	445	445
Current assets	2,207	2,207
Net property & equip.	16,904	16,904
Total assets	22,868	22,868
Liabilities:		
Current liabilities	2,482	2,482
Long-term debt	9,082	9,082
Stockholders' equity	4,596	4,596
Net current assets	(275)	(275)

DTE ENERGY CO

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	3,753,000	3,236,000
Cost & expenses	2,968,000	2,402,000
Operating income	504,000	585,000
Other income (expense), net	47,000	41,000
Net before taxes	419,000	504,000
Income taxes	68,000	110,000
Net income	351,000	394,000
Earnings common share		
Primary	\$2.01	\$2.23
Fully Diluted	\$2.00	\$2.23

	2018	2017
Common Shares:		
Full Diluted	180,000	179,000
Year-end	181,483	181,483

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:	2018	2017
Cash & equivalents	164,000	164,000
Inventories	597,000	597,000
Current assets	2,957,000	2,957,000
Net property & equip.	20,870,000	20,870,000
Total assets	33,841,000	33,841,000
Liabilities:		
Current liabilities	2,541,000	2,541,000
Long-term debt	12,185,000	12,185,000
Stockholders' equity	9,888,000	9,888,000
Net current assets	416,000	416,000

EDISON INTERNATIONAL

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	2,564,000	2,463,000
Cost & expenses	1,772,000	1,493,000
Operating income	330,000	471,000
Other income (expense), net	47,000	32,000
Net before taxes	211,000	352,000
Income taxes	(31,000)	(40,000)
Income contin. oper.	242,000	392,000
Net income	242,000	392,000
Earnings common share		
Primary	\$0.67	\$1.11
Fully Diluted	\$0.67	\$1.10
Common Shares:		
Full Diluted	327,000	329,000
Year-end	325,811	325,811

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:	2018	2017
Cash & equivalents	105,000	105,000
Inventories	247,000	247,000
Current assets	2,992,000	2,992,000
Net property & equip.	39,235,000	39,235,000
Total assets	51,943,000	51,943,000
Liabilities:		
Current liabilities	4,647,000	4,647,000
Long-term debt	13,367,000	13,367,000
Stockholders' equity	11,696,000	11,696,000
Net current assets	(1,655,000)	(1,655,000)

EQT CORP

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	1,433,583	894,169
Cost & expenses	2,698,478	271,274
Operating income	(1,723,516)	390,977
Interest expense	70,013	42,655
Other income (expense), net	9,585	3,048
Net before taxes	(1,783,944)	351,370
Income taxes	(338,965)	100,665
Net income	(1,444,979)	250,705
Earnings common share		
Primary	\$(5.99)	\$0.95
Fully Diluted	\$(5.99)	\$0.95
Common Shares:		
Full Diluted	264,877	173,511
Year-end	265,000	173,316

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:	2018	2017
Cash & equivalents	210,382	210,382
Current assets	1,191,581	1,191,581
Net property & equip.	22,875,840	22,875,840

	2018	2017
Total assets	27,632,346	27,632,346
Liabilities:		
Current liabilities	1,108,676	1,108,676
Long-term debt	7,456,826	7,456,826
Stockholders' equity	11,716,322	11,716,322
Net current assets	82,905	82,905

FIRSTENERGY CORP

Bankruptcy Proceedings On Apr. 25, 2018, Co.'s wholly-owned subsidiary, FirstEnergy Solutions Corp., filed with the U.S. Bankruptcy Court a motion to continue and make payments due and owing under the Debtors' retention plans. The motion explains, "The Manager Retention Agreements, the Local 29 Retention Plan, the 2016 KERPs and the Local 245 Retention Plan all satisfy each of the Dana II factors for similar reasons. First, these plans were reasonably designed to retain key Employees to ensure the Debtors' successful operations and value-maximization for the benefit of the Debtors' estates. Second, the costs associated with these plans are reasonable and reflect thoughtful planning by senior management, which carefully tailored the number of participants and award amounts. Third, the scope of the aforementioned plans is fair and reasonable. Not only did senior management carefully select participants for the Manager Retention Agreements, the Local 29 Retention Plan, the 2016 KERPs and the Local 245 Retention Plan based on legitimate, pressing business needs, but the structure and size of the Retention Plans are well within competitive practices for similarly situated companies. Moreover, the Retention Plans were each carefully crafted to motivate Employees with high retentive value at a cost to the Debtors that is minimal as compared to the Retention Plans' projected benefits in the form of continued and successful operations. Accordingly, the anticipated outcomes of the Retention Plans are consistent with the Debtors' goal of maximizing value of their estates for the benefit of all of their stakeholders. All of the Retention Plans are necessary to encourage each of the participating Employees to remain employed with the Debtors and work toward the Debtors' ultimate goal - maximizing the estates' value for the benefit of the Debtors' stakeholders through a successful reorganization of the Debtors' business." The Court scheduled a May 14, 2018 hearing on the motion. Also on Apr. 25, 2018, Co.'s wholly-owned subsidiary, FirstEnergy Solutions Corp. ("FES"), filed with the U.S. Bankruptcy Court a motion for entry of an order authorizing the Debtors to (a) continue to participate in and honor payments due to the Debtors' employees in connection with the 2016-2018 cycle of the long-term incentive program of non-debtor affiliate Co. and (b) continue the annual incentive programs adopted by the Debtors for the 2018 calendar year. The motion explains, "FE maintains a long-term incentive program ("Co.'s LTIP") for FirstEnergy Group employees, including certain of the Employees. Approximately 101 Employees participate in the 2016-2018 cycle of Co.'s LTIP. The Debtors estimate that the total amount of unpaid bonus payments to the Employees on account of the 2016-2018 cycle of Co.'s LTIP ranges from approximately \$1,900,000 (at target) to approximately \$3,900,000 (at maximum). The 2017 RLTIPs were designed to have a target value equal to one-third of the participants' prior LTIP targets because the previous Co.'s LTIP cycles (e.g., the 2015-2017 cycle and the 2016-2018 cycle) would continue to vest and payout. For 2018, for Employees who are in positions that have traditionally participated in the companies' long-term incentive plans, FES and its wholly-owned subsidiary, FirstEnergy Nuclear Operating Company ("FENOC"), each replaced their short-term incentive plans (i.e., the FES STIP or FENOC STIP) and the long-term incentive plans (i.e., the FES R-LTIP or FENOC R-LTIP) with one comprehensive annual incentive plan for FES (the '2018 FES AIP') and one comprehensive annual incentive plan for FENOC (the '2018 FENOC AIP', and together with the 2018 FES AIP, the '2018 AIPs'). Senior management of FES and FENOC designed the 2018 AIPs such that KPIs aligned closely with the Debtors' 2018 business plan. The structure of the 2018 AIPs reflects diligent benchmarking efforts,

based on both historical and industry analysis and consultation with outside legal and financial advisors." The Court scheduled a May 14, 2018 hearing on the motion.

NEXTERA ENERGY INC

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	3,863,000	3,972,000
Cost & expenses	1,959,000	991,000
Operating income	1,047,000	2,362,000
Interest income	18,000	19,000
Interest expense	226,000	360,000
Other income (expense), net	276,000	200,000
Gains or losses	3,965,000	45,000
Net before taxes	5,080,000	2,266,000
Income taxes	1,249,000	675,000
Net income	3,831,000	1,591,000
Earnings common share		
Primary	\$9.41	\$3.39
Fully Diluted	\$9.32	\$3.37
Common Shares:		
Full Diluted	474,300	470,200
Year-end	471,000	468,000

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:		2018
Cash & equivalents	550,000	
Inventories	1,205,000	
Current assets	5,612,000	
Net property & equip.	67,196,000	
Total assets	94,284,000	
Liabilities:		
Current liabilities	9,579,000	
Long-term debt	28,062,000	
Stockholders' equity	32,706,000	
Net current assets	(3,967,000)	

NISOURCE INC. (HOLDING CO.)

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	1,750,800	1,598,600
Cost & expenses	1,205,500	1,039,900
Operating income	400,600	415,400
Other income (expense), net	31,300	2,300
Net before taxes	338,800	332,500
Income taxes	62,700	121,200
Net income	276,100	211,300
Earnings common share		
Primary	\$0.82	\$0.65
Fully Diluted	\$0.81	\$0.65
Common Shares:		
Full Diluted	339,000	325,300
Year-end	337,598	324,474

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:		2018
Cash & equivalents	35,000	
Inventories	245,300	
Current assets	1,633,800	
Net property & equip.	14,456,600	
Total assets	20,098,500	
Liabilities:		
Current liabilities	3,226,200	
Long-term debt	7,286,800	
Stockholders' equity	4,506,200	
Net current assets	(1,592,400)	

PINNACLE WEST CAPITAL CORP

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	692,714	677,728
Cost & expenses	516,555	482,690
Deprec., depl. & amort.	144,825	127,627
Operating income	31,334	67,411
Interest income	1,891	477
Interest expense	52,199	47,392
Other income (expense), net	13,120	6,106
Gains or losses	12,683	5,794
Net before taxes	6,829	32,396
Income taxes	(1,265)	4,211
Net income	8,094	28,185
Earnings common share		
Primary	\$0.03	\$0.21
Fully Diluted	\$0.03	\$0.21
Common Shares:		
Full Diluted	112,493	112,195
Year-end	111,933	111,558

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:		2018
Cash & equivalents	15,440	
Inventories	305,877	
Current assets	957,404	
Net property & equip.	13,625,065	
Total assets	17,148,306	
Liabilities:		
Current liabilities	1,874,391	
Long-term debt	4,290,533	
Stockholders' equity	5,019,757	
Net current assets	(916,987)	

PUGET SOUND ENERGY, INC.

Annual Report

Consolidated Income Statement, Years Ended Dec. 31

(\$000):

	2017	2016	2015
		(revised)	(revised)
Electric operating revenue	2,420,663	2,238,492	2,128,468
Natural gas operating revenue	997,759	890,510	947,549
Other operating revenue	41,854	35,616	17,241
Total operating revenue	3,460,276	3,164,618	3,093,258
Purchased electricity	590,030	531,596	499,522
Electric generation fuel	206,275	215,331	249,907
Residential exchange	(75,933)	(69,824)	(112,473)
Purchased natural gas	360,009	313,954	403,310
Unrealized gain (loss) on derivative instruments, net	(30,790)	83,795	12,688
Utility operations & maintenance	584,263	568,492	530,720
Non-utility expense & other expenses	52,389	37,859	26,618
Depreciation & amortization	481,955	439,579	420,807
Conservation amortization	121,216	107,784	110,866
Taxes other than income taxes	360,673	328,649	320,531
Total operating expenses	2,711,667	2,389,625	2,437,120
Operating income (loss)	748,609	774,993	656,138
Other income	26,853	25,537	20,711
Other expense	14,104	10,923	6,764
Allowance for funds used during construction	10,826	9,304	7,575
Interest expense	240,144	242,983	247,571
Income (loss) before income taxes	532,040	555,928	430,089
Current federal income taxes	1,127
Current state income taxes	17	20	...
Deferred federal income taxes	210,842	175,327	125,900
Income tax expense (benefit)	211,986	175,347	125,900
Net income (loss)	320,054	380,581	304,189
Year end shares outstanding	85,904	85,904	85,904
Number of full time employees	3,140	3,000	2,800
Number of common stockholders	1	1	1

Reclassified to conform with 2016 presentation; As is; Full-time equivalent employees; Approximately

Consolidated Balance Sheet, Years Ended Dec. 31 (\$000):

	2017	2016
		(revised)
Electric plant	10,232,771	9,813,169

Natural gas plant	3,882,733	3,640,271
Common plant	843,145	632,718
Less: accumulated depreciation & amortization	5,131,966	4,927,602
Other property & investments	76,350	77,960
Cash & cash equivalents	25,864	28,481
Restricted cash	10,145	12,418
Accounts receivable, gross	352,447	354,762
Less: allowance for doubtful accounts	8,901	9,798
Accounts receivable, net	343,546	344,964
Unbilled revenue	222,186	234,053
Purchased gas adjustment receivable	...	2,785
Materials & supplies, at average cost	107,003	106,378
Fuel & natural gas inventory, at average cost	48,585	56,851
Unrealized gain on derivative instruments	22,247	54,341
Prepaid expenses & other current assets	21,996	43,046
Total current assets	801,572	883,317
Regulatory asset for deferred income taxes	...	71,517
Power cost adjustment mechanism	4,576	4,531
Other regulatory assets	948,540	1,034,352
Unrealized gain on derivative instruments	2,158	8,738
Other long-term & regulatory assets	71,827	58,109
Total assets	11,731,706	11,297,080
Common stock	859	859
Additional paid-in capital	3,275,105	3,275,105
Retained earnings	452,066	359,795
Net unrealized gain (loss) & prior service cost on pension plans	(121,867)	(140,155)
Net unrealized gain (loss) on treasury interest rate swaps	(5,039)	(5,356)
Accumulated other comprehensive income (loss), net of tax	(126,906)	(145,511)
Total common shareholder's equity	3,601,124	3,490,248
First mortgage bonds & senior notes	3,164,412	3,362,000
Pollution control bonds	161,860	161,860
Junior subordinated notes	250,000	250,000
Debt discount, issuance costs & other long-term debt	(26,361)	(28,974)
Total long-term debt	3,549,911	3,744,886
Total capitalization	7,151,035	7,235,134
Accounts payable	359,585	317,043
Short-term debt	329,463	245,763
Current maturities of long-term debt	200,000	2,412
Purchased gas adjustment liability	16,051	...
Accrued taxes	117,063	111,428
Accrued salaries & wages	53,220	49,749
Accrued interest	47,837	48,087
Unrealized loss on derivative instruments	64,859	44,170
Other current liabilities	80,206	71,996
Total current liabilities	1,268,284	890,648
Deferred income taxes	869,473	1,732,390
Unrealized loss on derivative instruments	21,235	16,261
Regulatory liabilities	730,273	653,296
Regulatory liability for deferred income taxes	1,012,260	...
Other deferred credits	679,146	769,351

Recent Dividends:

1. Puget Sound Energy, Inc. common.

No dividends paid.

Annual Dividends:

1. Puget Sound Energy, Inc. common.

No dividends paid.

RANGE RESOURCES CORP

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	742,599	776,655
Cost & expenses	488,419	344,328
Operating income	91,914	282,506
Net before taxes	91,914	282,506
Income taxes	42,676	112,395
Net income	49,238	170,111
Earnings common share		
Primary	\$0.20	\$0.69
Fully Diluted	\$0.20	\$0.69
Common Shares:		
Full Diluted	246,594	244,803
Year-end	249,222	247,537

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:		
Cash & equivalents	527	
Current assets	337,947	
Net property & equip.	9,663,570	
Total assets	11,730,168	
Liabilities:		
Current liabilities	678,846	
Long-term debt	4,081,694	
Stockholders' equity	5,834,592	
Net current assets	(340,899)	

SCANA CORP

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	1,180,000	1,173,000
Cost & expenses	892,000	758,000
Deprec., depl. & amort.	99,000	95,000
Operating income	189,000	320,000
Other income (expense), net	128,000	12,000
Net before taxes	220,000	245,000
Income taxes	51,000	74,000
Net income	169,000	171,000
Earnings common share		
Primary	\$1.18	\$1.19
Fully Diluted	\$1.18	\$1.19
Common Shares:		
Full Diluted	143,000	143,000
Year-end	143,000	142,900

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:		
Cash & equivalents	199,000	
Inventories	284,000	
Current assets	1,447,000	
Net property & equip.	10,962,000	
Total assets	18,584,000	
Liabilities:		
Current liabilities	1,775,000	
Long-term debt	6,001,000	
Stockholders' equity	5,344,000	
Net current assets	(328,000)	

SOUTHERN COMPANY (THE)

Earnings, 3 mos. to Mar 31(Consol. – \$000):

	2018	2017
Total revenues	6,372,000	5,771,000
Cost & expenses	4,227,000	3,803,000
Operating income	1,376,000	1,252,000
Other income (expense), net	131,000	144,000
Net before taxes	1,049,000	980,000
Income taxes	113,000	315,000
Net income	936,000	665,000
Balance for common	938,000	658,000
Earnings common share		
Primary	\$0.93	\$0.66
Fully Diluted	\$0.92	\$0.66
Common Shares:		
Full Diluted	1,016,000	1,000,000
Year-end	1,011,625	994,599

Consolidated Balance Sheet Items, as of (\$000):

	2018	2017
Assets:		
Cash & equivalents	2,284,000	
Inventories	2,230,000	
Current assets	9,524,000	

Net property & equip.	80,947,000
Total assets	111,567,000
Liabilities:	
Current liabilities	13,630,000
Long-term debt	44,446,000
Stockholders' equity	24,676,000
Net current assets	(4,106,000)

TC PIPELINES, LP

Annual Report

Consolidated Income Statement, Years Ended Dec. 31

(\$000):

	2017	2016	2015
Transmission revenues	422,000	357,000	344,000
Equity earnings	124,000
Impairment of equity-method investment	199,000
Equity earnings from unconsolidated affiliates	...	116,000	97,000
Operation & maintenance expenses	67,000	50,000	53,000
Property taxes	28,000	19,000	19,000
General & administrative	8,000	7,000	9,000
Depreciation	97,000	86,000	85,000
Interest expense	83,000	65,000	59,000
PNGTS' amortization of realized loss on derivative instrument	1,000
Net realized loss related to the interest rate swaps & options	...	(3,000)	(2,000)
Other financial charges & other expenses	(2,000)	(1,000)	(5,000)
Net income before taxes	264,000
State income taxes - current	1,000
Income taxes	1,000
Net income	263,000	244,000	20,000
Net income (loss) attributable to non-controlling interests	(11,000)	...	(7,000)
Net income attributable to controlling interests	252,000	244,000	13,000
Net income attributable to controlling interests allocation - common units	...	211,000	(2,000)
Net income attributable to controlling interests allocation - general partner	...	11,000	3,000
Net income attributable to controlling interests allocation - TransCanada Corporation & its subsidiaries	...	22,000	12,000
Weighted average common units outstanding - basic	69,200	65,700	63,900
Weighted average common units outstanding - diluted	69,200	67,400	63,900
Year end units outstanding	72,473	69,355	66,217

Net income per unit - basic	\$3.16	\$3.21	\$(0.03)
Net income per unit - diluted	\$3.16	\$3.21	\$(0.03)
Cash distributions declared per common unit	\$3.51
Number of common stockholders	35	39	42
Number of beneficiary stockholders	28,342	12,200	

2016 and prior, consolidated financials for the Company prior to reverse merger with Portland Natural Gas Transmission System; Reclassified to conform with 2016 presentation; As is; As of February 22, 2018; As of February 24, 2017; As of February 26, 2016; Approximately

Consolidated Balance Sheet, Years Ended Dec. 31 (\$000):

	2017	2016
Cash & cash equivalents	33,000	50,000
Trade accounts receivable, net of allowance	40,000	34,000
Imbalance receivable from affiliates	1,000	2,000
Other current assets	1,000	1,000
Distribution receivable from affiliate	...	3,000
Inventories	8,000	7,000
Other current assets	7,000	5,000
Total current assets	90,000	102,000
Equity investments	1,213,000	1,044,000
Pipeline, cost	2,577,000	2,091,000
Accumulated depreciation - pipeline	962,000	701,000
Compression, cost	533,000	519,000
Accumulated depreciation - compression	165,000	148,000
Metering & other plant, property & equipment, cost	182,000	159,000
Accumulated depreciation - metering & other	54,000	43,000
Plant, property & equipment, gross	3,304,000	2,773,000
Accumulated depreciation - plant, property & equipment	1,181,000	892,000
Plant, property & equipment, net	2,123,000	1,881,000
Goodwill	130,000	130,000
Other assets	3,000	1,000
Total assets	3,559,000	3,158,000
Accounts payable & accrued liabilities	31,000	27,000
Accounts payable to affiliates	5,000	7,000
Accrued interest	12,000	9,000
Distributions payable	1,000	...
Current portion of long-term debt	51,000	23,000
Total current liabilities	100,000	66,000
Senior credit facility	185,000	160,000
Term loan facilities	670,000	670,000
Unsecured senior notes	1,450,000	950,000
Unsecured term loan facility	55,000	75,000
Senior secured notes	30,000	...
Unsecured term loan	25,000	...
Series D senior notes	...	12,000
Less: unamortized debt issuance costs & debt discount	(12,000)	(9,000)
Less: current portion	51,000	23,000
Long-term debt	2,352,000	1,835,000
Deferred state income taxes	10,000	...

Regulatory liabilities	26,000	25,000	Net before taxes	6,054,000	5,182,000
Other liabilities	3,000	3,000	Income taxes	1,388,000	1,629,000
Total liabilities	2,491,000	1,929,000	Net income	4,666,000	3,553,000
Common units subject to rescission	...	83,000	Earnings common share		
Common units	824,000	1,002,000	Primary	\$1.11	\$0.85
Class B units	110,000	117,000	Fully Diluted	\$1.11	\$0.84
General partner	24,000	27,000	Common Shares:		
Accumulated other comprehensive income (loss)	5,000	...	Full Diluted	4,107,000	4,087,000
Controlling interests	963,000	1,146,000	Year-end	4,131,897
Non-controlling interests	105,000	...	Consolidated Balance Sheet Items, as of (\$000):		
Total partners' equity	1,068,000	1,146,000	Assets:		2018

□ 2016 and prior, consolidated financials for the Company prior to reverse merger with Portland Natural Gas Transmission System

Recent Dividends:

1. TC PipeLines, LP general partner's equity.

No dividends paid.

2. TC PipeLines, LP class B units.

No dividends paid.

3. TC PipeLines, LP common units.

ExDate	Amt	Declared	Record	Payable
01/30/2015	0.84	01/22/2015	02/03/2015	02/13/2015
05/01/2015	0.84	04/23/2015	05/05/2015	05/15/2015
07/31/2015	0.89	07/23/2015	08/04/2015	08/14/2015
10/30/2015	0.89	10/22/2015	11/03/2015	11/13/2015
01/29/2016	0.89	01/21/2016	02/02/2016	02/12/2016
04/28/2016	0.89	04/21/2016	05/02/2016	05/13/2016
07/28/2016	0.94	07/21/2016	08/01/2016	08/12/2016
10/28/2016	0.94	10/20/2016	11/01/2016	11/14/2016
01/31/2017	0.94	01/23/2017	02/02/2017	02/14/2017
05/03/2017	0.94	04/25/2017	05/05/2017	05/15/2017
07/28/2017	1.00	07/20/2017	08/01/2017	08/11/2017
11/02/2017	1.00	10/24/2017	11/03/2017	11/14/2017
02/01/2018	1.00	01/23/2018	02/02/2018	02/13/2018

Annual Dividends:

1. TC PipeLines, LP general partner's equity.

No dividends paid.

2. TC PipeLines, LP class B units.

No dividends paid.

3. TC PipeLines, LP common units.

20153.46	20163.66	20173.88
20181.00				

VECTREN CORP

Merger Development On Apr. 21, 2018, CenterPoint Energy, Inc. ("CenterPoint") entered into an Agreement and Plan of Merger (the "Merger Agreement"), by and among CenterPoint, Co., and Pacer Merger Sub, Inc. a wholly-owned subsidiary of CenterPoint ("Merger Sub"). Pursuant to the Merger Agreement, on and subject to the terms and conditions set forth therein, Merger Sub will merge with and into Co. (the "Merger"), with Co. continuing as the surviving corporation in the Merger and becoming a wholly owned subsidiary of CenterPoint. On and subject to the terms and conditions set forth in the Merger Agreement, at the effective time of the Merger (the "Effective Time"), each share of common stock, no par value, of Co. ("Co. common stock") issued and outstanding immediately prior to the Effective Time shall be cancelled and converted into the right to receive \$72.00 in cash, without interest (the "Merger Consideration"). At the Effective Time, each stock unit payable in Co. common stock or whose value is determined with reference to the value of Co. common stock, whether vested or unvested, will be cancelled at the Effective Time with cash consideration paid therefor in accordance with the terms of the Merger Agreement. No dissenters' rights of appraisal in connection with the Merger are available to holders of Co. common stock pursuant to the Indiana Business Corporation Law. Subject to these conditions, the merger is expected to close by the first quarter 2019.

VERIZON COMMUNICATIONS INC

Earnings, 3 mos. to Mar 31(Consol. - \$000):

	2018	2017
Total revenues	31,772,000	29,814,000
Cost & expenses	20,099,000	18,793,000
Deprec., depl. & amort.	4,324,000	4,059,000
Operating income	7,349,000	6,962,000
Interest expense	1,201,000	1,132,000
Other income (expense), net	(110,000)	(662,000)

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