



NOTICE – Items in this issue will be listed online weekly and printed monthly.

AMEREN ILLINOIS CO

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	1,854,000	1,895,000
Cost & expenses	1,170,000	1,188,000
Operating income	430,000	470,000
Other income (expense), net	(6,000)	(5,000)
Net before taxes	320,000	369,000
Income taxes	127,000	144,000
Net income	193,000	225,000
Balance for common	191,000	223,000
Earnings common share		
Common Shares:		
Year-end	25,500	25,500

APPALACHIAN POWER CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	2,187,400	2,271,700
Cost & expenses	1,362,700	1,374,600
Operating income	520,600	607,100
Interest income	1,100	800
Interest expense	143,500	140,700
Other income (expense), net	7,200	9,300
Net before taxes	385,400	476,500
Income taxes	136,700	172,700
Net income	248,700	303,800
Earnings common share		
Common Shares:		
Year-end	13,500	13,500

ARIZONA PUBLIC SERVICE CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Cost & expenses	1,811,273	1,868,041
Operating income	600,307	522,215
Interest income	1,278	181
Interest expense	142,696	138,270
Other income (expense), net	22,242	20,410
Gains or losses	(3,462)	4,456
Income taxes	(13,474)	(9,289)
Net income	491,143	418,281
Earnings common share		
Common Shares:		
Year-end	71,265	71,265

ATLANTIC CITY ELECTRIC CO

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	915,000	982,000
Cost & expenses	673,000	871,000
Operating income	129,000	(19,000)
Other income (expense), net	6,000	8,000
Net before taxes	89,000	(58,000)
Income taxes	12,000	(8,000)
Net income	77,000	(50,000)
Earnings common share		
Common Shares:		
Year-end	8,546	8,546

BLACK HILLS POWER INC.

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	213,785	197,389
Cost & expenses	122,421	109,900
Deprec., depl. & amort.	26,578	25,363
Operating income	64,786	62,126
Interest income	704	1,004
Interest expense	16,873	16,322

Other income (expense), net	2,698	2,510
Net before taxes	51,315	49,318
Income taxes	15,632	16,316
Net income	35,683	33,002
Earnings common share		
Common Shares:		
Year-end	23,416	23,416

CENTRUS ENERGY CORP

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	101,500	174,800
Cost & expenses	149,600	229,000
Operating income	(53,800)	(61,800)
Other income (expense), net	33,600	16,700
Net before taxes	(23,500)	(59,400)
Income taxes	(200)	(600)
Net income	(23,300)	(58,800)
Balance for common	(28,300)	(58,800)
Earnings common share		
Primary	\$(3.12)	\$(6.46)
Fully Diluted	\$(3.12)	\$(6.46)
Common Shares:		
Full Diluted	9,081	9,100
Year-end	9,039	9,000

CINCINNATI GAS & ELECTRIC CO. (THE)

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	1,426,000	1,433,000
Cost & expenses	983,000	1,001,000
Operating income	250,000	257,000
Other income (expense), net	12,000	6,000
Net before taxes	195,000	200,000
Income taxes	67,000	65,000
Income contin. oper.	128,000	135,000
Net income	127,000	171,000
Earnings common share		
Common Shares:		
Year-end	90,000	89,663

CLECO POWER LLC

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	897,662	586,363
Cost & expenses	693,501	603,368
Operating income	204,161	(17,005)
Interest expense	92,800	58,323
Other income (expense), net	7,015	4,017
Net before taxes	119,422	(70,796)
Income taxes	42,381	(28,502)
Net income	77,041	(42,294)
Earnings common share		
Common Shares:		
Year-end		

CONNECTICUT LIGHT & POWER CO

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Cost & expenses	1,400,953	1,462,972
Operating income	529,602	509,686
Interest expense	106,577	108,561
Other income (expense), net	14,070	10,881
Net before taxes	437,095	412,006
Income taxes	159,450	155,453
Net income	277,645	256,553
Earnings common share		
Common Shares:		
Year-end	6,035	6,035

CONNECTICUT WATER SERVICE, INC.

Offering On Nov. 20, 2017, Co. announced a public offering pursuant to Deferred Compensation Obligations. Co. proposed to offer \$7,200,000 at a proposed maximum offering price per unit of 100%, which amounted to a proposed maximum aggregate offering price of \$7,200,000. The amount of registration fee is \$896.40

CONSOLIDATED EDISON CO. OF NEW YORK, INC.

Earnings, 9 mos. to Sep 30(Consol. – \$Millions):		
	2017	2016
Total revenues	7,948	7,741
Cost & expenses	5,166	5,117
Deprec., depl. & amort.	891	825
Operating income	1,891	1,799
Interest expense	463	451
Other income (expense), net	6	2
Net before taxes	1,434	1,350
Income taxes	551	491
Net income	883	859
Earnings common share		
Common Shares:		
Year-end	235	235

DAYTON POWER & LIGHT COMPANY

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Cost & expenses	823,600	1,092,800
Operating income	40,500	(111,500)
Interest expense	81,500	79,300
Other income (expense), net	(5,600)	(4,000)
Gains or losses	200	300
Net before taxes	(46,400)	(194,500)
Income taxes	(17,100)	(75,000)
Income contin. oper.	(29,300)	(119,500)
Net income	(29,300)	(89,900)
Earnings common share		
Common Shares:		
Year-end	1,000	

DELMARVA POWER & LIGHT CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Total revenues	971,000	974,000
Cost & expenses	669,000	828,000
Operating income	178,000	(11,000)
Other income (expense), net	10,000	9,000
Gains or losses		4,000
Net before taxes	150,000	2,000
Income taxes	43,000	18,000
Net income	107,000	(16,000)
Earnings common share		
Common Shares:		
Year-end	1	1

DTE ELECTRIC COMPANY

Earnings, 9 mos. to Sep 30(Consol. – \$000):		
	2017	2016
Cost & expenses	2,394,000	2,426,000
Operating income	884,000	1,011,000
Interest income		8,000
Other income (expense), net	15,000	11,000
Gains or losses	19,000	15,000
Net before taxes	712,000	849,000
Income taxes	249,000	302,000
Net income	463,000	547,000
Earnings common share		
Common Shares:		
Year-end	138,632	138,632

DUKE ENERGY CAROLINAS LLC

Earnings, 9 mos. to Sep 30(Consol. – \$Millions):

	2017	2016	Other income (expense), net	45,000	30,000	revenues	206,730	216,048	203,586
Total revenues	5,581	5,641	Net before taxes	576,000	773,000	Operating revenues	1,579,881	1,452,416	1,760,913
Cost & expenses	3,031	3,079	Income taxes	208,000	286,000	Purchased gas	275,254	147,982	349,984
Operating income	1,746	1,760	Net income	368,000	487,000	Operation & maintenance - utility & energy			
Other income (expense), net	99	121	Earnings common share			marketing	199,293	192,512	203,249
Net before taxes	1,531	1,565	Common Shares:			Operation & maintenance - exploration & production & other	145,099	160,201	184,024
Income taxes	522	539	Year-end	0	0	& gathering			
Net income	1,009	1,026				Property, franchise & other taxes	84,995	81,714	89,564
Earnings common share						Depreciation, depletion & amortization	224,195	249,417	336,158
Common Shares:						Impairment of oil & gas producing properties		948,307	1,126,257

HAWAIIAN ELECTRIC CO., INC.**Earnings, 9 mos. to Sep 30 (Consol. - \$000):**

	2017	2016	Total revenues	1,674,255	1,549,700
Cost & expenses	1,338,616	1,193,576	Cost & expenses	1,338,616	1,193,576
Operating income	191,061	215,824	Operating income	191,061	215,824
Other income (expense), net	8,908	6,010	Other income (expense), net	8,908	6,010
Net before taxes	150,715	174,376	Net before taxes	150,715	174,376
Income taxes	54,623	64,682	Income taxes	54,623	64,682
Net income	96,092	109,694	Net income	96,092	109,694
Balance for common	94,596	108,198	Balance for common	94,596	108,198
Earnings common share			Earnings common share		
Common Shares:			Common Shares:		
Year-end	16,020	15,805	Year-end	16,020	15,805

IDACORP INC

Securities Registration On Nov. 16, 2017, Co. announced a public offering pursuant Common Stock, without par value, which amounted to a proposed maximum aggregate offering price of \$1.

IDAHO POWER CO**Earnings, 9 mos. to Sep 30 (Consol. - \$000):**

	2017	2016	Total revenues	1,040,387	966,451
Cost & expenses	660,985	631,543	Cost & expenses	660,985	631,543
Operating income	257,140	227,461	Operating income	257,140	227,461
Interest expense	62,040	61,830	Interest expense	62,040	61,830
Other income (expense), net	20,445	25,836	Other income (expense), net	20,445	25,836
Net before taxes	215,545	191,467	Net before taxes	215,545	191,467
Income taxes	46,353	31,097	Income taxes	46,353	31,097
Net income	169,192	160,370	Net income	169,192	160,370
Earnings common share			Earnings common share		
Common Shares:			Common Shares:		
Year-end	39,151	39,151	Year-end	39,151	39,151

KANSAS CITY POWER & LIGHT CO.**Earnings, 9 mos. to Sep 30 (Consol. - \$000):**

	2017	2016	Cost & expenses	892,500	862,300
Deprec., depl. & amort.	199,900	184,100	Deprec., depl. & amort.	199,900	184,100
Operating income	381,900	427,700	Operating income	381,900	427,700
Interest expense	105,500	104,900	Interest expense	105,500	104,900
Other income (expense), net	500	1,900	Other income (expense), net	500	1,900
Net before taxes	276,900	324,700	Net before taxes	276,900	324,700
Income taxes	99,000	116,500	Income taxes	99,000	116,500
Net income	177,900	208,200	Net income	177,900	208,200
Earnings common share			Earnings common share		
Common Shares:			Common Shares:		
Year-end	0	0	Year-end	0	0

MIDAMERICAN ENERGY CO.**Earnings, 9 mos. to Sep 30 (Consol. - \$000):**

	2017	2016	Total revenues	2,166,000	2,004,000
Cost & expenses	1,267,000	1,143,000	Cost & expenses	1,267,000	1,143,000
Operating income	530,000	523,000	Operating income	530,000	523,000
Other income (expense), net	47,000	28,000	Other income (expense), net	47,000	28,000
Net before taxes	417,000	404,000	Net before taxes	417,000	404,000
Income taxes	(207,000)	(123,000)	Income taxes	(207,000)	(123,000)
Net income	624,000	527,000	Net income	624,000	527,000
Earnings common share			Earnings common share		
Common Shares:			Common Shares:		
Year-end	71,000	71,000	Year-end	71,000	71,000

NATIONAL FUEL GAS CO. (NJ)**Annual Report****Consolidated Income Statement, Years Ended Sept. 30****(\$000):**

	2017	2016	2015 (revised)	Utility & energy marketing revenues	755,485	624,602	860,618
Exploration & production & other revenues	617,666	611,766	696,709	Exploration & production & other revenues	617,666	611,766	696,709
Pipeline & storage & gathering				Pipeline & storage & gathering			

Property, plant & equipment	9,945,560	9,539,581
Less - accumulated depreciation, depletion & amortization	5,271,486	5,085,099
Property, plant & equipment, net	4,674,074	4,454,482
Cash & temporary cash investments	555,530	129,972
Hedging collateral		

DUKE ENERGY INDIANA, INC.**Earnings, 9 mos. to Sep 30 (Consol. - \$000):**

	2017	2016	Cost & expenses	1,340,000	1,291,000
Operating income	626,000	589,000	Operating income	626,000	589,000
Interest expense	132,000	136,000	Interest expense	132,000	136,000
Other income (expense), net	27,000	15,000	Other income (expense), net	27,000	15,000
Net before taxes	521,000	468,000	Net before taxes	521,000	468,000
Income taxes	203,000	159,000	Income taxes	203,000	159,000
Net income	318,000	309,000	Net income	318,000	309,000
Earnings common share			Earnings common share		
Common Shares:			Common Shares:		
Year-end	53,914		Year-end	53,914	

ENERGY FUTURE HOLDINGS CORP**Bankruptcy Proceedings**

On Nov. 17, 2017, Co.'s affiliate Reorganized Texas Competitive Energy Holdings LLC ("TCEH") filed with the U.S. Bankruptcy Court a motion for contempt enforcing the Oct. 3, 2017 order and directing the plaintiff to pay the Reorganized TCEH Debtors an award for plaintiff's civil contempt and/or for a portion of the Reorganized TCEH Debtor's costs and attorney's fees incurred in connection with this matter - both amounts to be determined by the Court in its discretion and, if requested, after an in camera review of the relevant professional invoices. The motion explains, "The Reorganized TCEH Debtors will donate any recovery to TXU Energy Aid, which helps approximately 20,000 low income and elderly customers each year with bill-payment assistance to keep their homes powered and safe. To impose a civil contempt order, there must be a showing that (1) a valid order of the court exists, (2) the contemnors had knowledge of the order, and (3) the contemnors disobeyed the order. Significantly, no showing of wilfulness is required to impose civil contempt sanctions. First, there is no question that the Enforcement Order is a valid order of this Court, and the period to appeal has expired. Second, Plaintiff had knowledge of the Enforcement Order because he filed a motion for rehearing. His Counsel, Mr. Ponder, had knowledge of the Enforcement Order because he received three letters about it and had multiple telephone conversations with counsel to the Reorganized TCEH Debtors. Third, Plaintiffs has disobeyed the Enforcement Order. It required the prompt dismissal with prejudice of the non-Experian defendants in the Oklahoma action. Despite 44 days to do so, multiple attempts by the Reorganized TCEH Debtors to resolve it consensually, and the expiration of the period to appeal it, Plaintiff has not complied with the Enforcement Order. Here, a monetary sanction is appropriate because Plaintiff's wilful disregard of this Court's Enforcement Order has necessitated further litigation - at the expense of this Court and the Reorganized TCEH Debtors. A monetary sanction will also serve as an important reminder and deterrent to those, like Plaintiff, who seek to flout this Court's orders." The Court scheduled a Dec. 11, 2017 hearing to consider the motion, with objections due by Nov. 30, 2017.

FLORIDA POWER & LIGHT CO.**Earnings, 9 mos. to Sep 30 (Consol. - \$000):**

	2017	2016	Total revenues	9,095,000	8,337,000
Cost & expenses	4,808,000	4,667,000	Cost & expenses	4,808,000	4,667,000
Operating income	2,773,000	2,463,000	Operating income	2,773,000	2,463,000
Other income (expense), net	57,000	58,000	Other income (expense), net	57,000	58,000
Net before taxes	2,470,000	2,179,000	Net before taxes	2,470,000	2,179,000
Income taxes	933,000	823,000	Income taxes	933,000	823,000
Net income	1,537,000	1,356,000	Net income	1,537,000	1,356,000
Earnings common share			Earnings common share		
Common Shares:			Common Shares:		
Year-end	1	1	Year-end	1	1

FLORIDA POWER CORP.**Earnings, 9 mos. to Sep 30 (Consol. - \$000):**

	2017	2016	Total revenues	3,551,000	3,538,000
Cost & expenses	2,386,000	2,274,000	Cost & expenses	2,386,000	2,274,000
Operating income	742,000	886,000	Operating income	742,000	886,000
Interest expense	211,000	143,000	Interest expense	211,000	143,000

□ Reclassified to conform with 2016 presentation; □ As is

Consolidated Balance Sheet, Years Ended Sept. 30 (\$000):

2017 2016

deposits	1,741	1,484
Receivables, gross	134,909	154,310
Allowance for uncollectible accounts	22,526	21,109
Receivables, net	112,383	133,201
Unbilled revenue	22,883	18,382
Gas stored underground	35,689	34,332
Materials & supplies - at average cost	33,926	33,866
Unrecovered purchased gas costs	4,623	2,440
Prepayments	10,927	10,919
Prepaid property & other taxes	13,974	13,138
Federal income taxes receivable	...	11,758
State income taxes receivable	9,689	3,961
Fair values of firm commitments	1,031	3,962
Regulatory assets	15,884	15,616
Total current assets	818,280	413,031
Recoverable future taxes	181,363	177,261
Unamortized debt expense	1,159	1,688
Other regulatory assets	174,433	320,750
Deferred charges	30,047	20,978
Other investments	125,265	110,664
Goodwill	5,476	5,476
Prepaid post-retirement benefit costs	56,370	17,649
Fair value of derivative financial instruments	36,111	113,804
Other assets	742	604
Total assets	6,103,320	5,636,387
Common stock	85,543	85,119
Paid in capital	796,646	771,164
Earnings reinvested in the business	851,669	676,361
Gains & (losses) on derivative financial instruments	20,801	64,782
Gains & (losses) on securities available for sale	7,562	6,054
Funded status of the pension & other post-retirement benefit plans	(58,486)	(76,476)
Accumulated other comprehensive income (loss)	(30,123)	(5,640)
Total comprehensive shareholders' equity	1,703,735	1,527,004
Unsecured medium-term notes	99,000	99,000
Unsecured notes	2,300,000	2,000,000
Less unamortized discount & debt issuance costs	(15,319)	(12,748)
Less current portion	300,000	...
Long-term debt, net of current portion & unamortized discount & debt issuance costs	2,083,681	2,086,252
Total capitalization	3,787,416	3,613,256
Current portion of long-term debt	300,000	...
Accounts payable	126,443	108,056
Amounts payable to customers	...	19,537
Dividends payable	35,500	34,473
Interest payable on long-term debt	35,031	34,900
Customer advances	15,701	14,762
Customer security deposits	20,372	16,019
Accrued capital expenditures	37,382	26,796
Regulatory liabilities	34,059	14,725
Federal income taxes payable	1,775	...
Other accruals & current liabilities	38,673	32,909
Fair value of derivative financial instruments	1,103	1,560

Total current & accrued liabilities		
liabilities	646,039	303,737
Deferred income taxes	891,287	823,795
Taxes refundable to customers	95,739	93,318
Unamortized investment tax credit	...	383
Cost of removal regulatory liability	204,630	193,424
Other regulatory liabilities	113,716	99,789
Pension & other post-retirement liabilities	149,079	277,113
Asset retirement obligations	106,395	112,330
Other deferred credits	109,019	119,242
Total deferred credits	1,669,865	1,719,394

Recent Dividends:
1. National Fuel Gas Co. (NJ) common.

ExDate	Amt	Declared	Record	Payable
12/27/2013	0.38	12/10/2013	12/31/2013	01/15/2014
03/27/2014	0.38	03/13/2014	03/31/2014	04/15/2014
06/26/2014	0.39	06/12/2014	06/30/2014	07/15/2014
09/26/2014	0.39	09/11/2014	09/30/2014	10/15/2014
12/29/2014	0.39	12/09/2014	12/31/2014	01/15/2015
03/27/2015	0.39	03/12/2015	03/31/2015	04/15/2015
06/26/2015	0.40	06/11/2015	06/30/2015	07/15/2015
09/28/2015	0.40	09/18/2015	09/30/2015	10/15/2015
12/29/2015	0.40	12/08/2015	12/31/2015	01/15/2016
03/29/2016	0.40	03/10/2016	03/31/2016	04/15/2016
06/28/2016	0.41	06/09/2016	06/30/2016	07/15/2016
09/28/2016	0.41	09/16/2016	09/30/2016	10/14/2016
12/28/2016	0.41	12/08/2016	12/30/2016	01/13/2017
03/29/2017	0.41	03/09/2017	03/31/2017	04/14/2017
06/28/2017	0.42	06/15/2017	06/30/2017	07/14/2017
09/28/2017	0.42	09/14/2017	09/29/2017	10/13/2017

Annual Dividends:
1. National Fuel Gas Co. (NJ) common.

2014	1.52	2015	1.56	2016	1.60
2017	1.64				

NEVADA POWER CO.

Earnings, 9 mos. to Sep 30 (Consol. - \$000):

	2017	2016
Total revenues	1,785,000	1,690,000
Cost & expenses	1,028,000	952,000
Operating income	526,000	511,000
Other income (expense), net	19,000	20,000
Net before taxes	414,000	393,000
Income taxes	151,000	136,000
Net income	263,000	257,000
Earnings common share		
Common Shares:		
Year-end	1	1

NEW JERSEY RESOURCES CORP

Annual Report
Consolidated Income Statement, Years Ended Sept. 30 (\$000):

	2017	2016	2015
		(revised)	(revised)
Utility operating revenues	695,637	594,346	781,970
Nonutility operating revenues	1,572,980	1,286,559	1,952,017
Total operating revenues	2,268,617	1,880,905	2,733,987
Utility gas purchases	258,687	205,034	304,953
Nonutility gas purchases	1,436,740	1,139,301	1,767,841
Related parties gas purchases	8,340	8,351	12,851
Operation & maintenance	226,356	208,421	209,453
Regulatory rider expenses	40,243	39,300	75,779
Depreciation & amortization	81,841	72,748	61,399

Energy & other taxes	49,366	40,215	53,260
Total operating expenses	2,101,573	1,713,370	2,485,536
Operating income	167,044	167,535	248,451
Other income (expense), net	14,437	9,196	6,545
Interest expense, net of capitalized interest	44,886	31,044	27,721
Income (loss) before income taxes & equity in earnings of affiliates	136,595	145,687	227,275
Current federal income tax provision (benefit)	(16,023)	(23,597)	20,492
Current state income tax provision (benefit)	2,470	(2,209)	5,473
Deferred federal income tax provision (benefit)	54,965	70,386	56,480
Deferred state income tax provision (benefit)	11,457	11,441	7,375
Investment/production tax credits	(34,526)	(32,491)	(30,096)
Income tax provision	18,343	23,530	59,724
Equity in earnings (losses) of affiliates	13,813	9,515	13,409
Net income	132,065	131,672	180,960
Weighted average shares outstanding - basic	86,321	85,884	85,186
Weighted average shares outstanding - diluted	87,144	86,731	86,265
Year end shares outstanding	86,556	86,086	85,531
Income (loss) per share - basic	\$1.53	\$1.53	\$2.12
Income (loss) per share - diluted	\$1.52	\$1.52	\$2.10
Dividends per common share	\$1.04	\$0.97	\$0.92
Total number of employees	1,052	1,034	991
Number of common stockholders	48,784	45,679	43,911

As is

Consolidated Balance Sheet, Years Ended Sept. 30 (\$000):

	2017	2016
		(revised)
Utility plant, at cost	2,241,324	2,107,375
Construction work in progress - utility plant	119,318	122,268
Solar & wind equipment, real estate properties & other property, plant & equipment, at cost	843,142	631,696
Construction work in progress - solar & wind equipment, real estate properties & other property, plant & equipment, at cost	7,286	93,791
Accumulated depreciation & amortization, utility plant	489,122	467,702
Accumulated depreciation & amortization, solar & wind equipment, real estate properties & other property, plant & equipment	112,207	79,776
Property, plant & equipment, net	2,609,741	2,407,652
Cash & cash equivalents	2,226	37,546

Customer accounts receivable, billed	196,467	142,658	current liabilities	96,878	107,184	Other income (expense), net	7,100	7,700
Customer accounts receivable, unbilled			Dividends payable	23,586	21,975	Net before taxes	359,100	367,200
revenues	7,202	5,744	Accrued taxes	2,031	1,080	Income taxes	128,000	122,500
Allowance for doubtful accounts	5,181	4,865	Regulatory liabilities	78	9,469	Net income	231,100	244,700
Regulatory assets	50,791	54,286	New Jersey clean energy program	14,202	14,232	Earnings common share		
Gas in storage, at average cost	202,063	206,251	Derivatives, at fair value	46,544	61,080	Common Shares:		
Materials & supplies, at average cost	11,944	10,778	Customers' credit balances & deposits	26,957	32,834	Year-end	27,952	27,952
Prepaid & accrued taxes	24,764	34,179	Total current liabilities	802,918	571,608	ONCOR ELECTRIC DELIVERY CO		
Derivatives, at fair value	30,081	29,964	Deferred income taxes	514,708	473,847	Earnings, 9 mos. to Sep 30 (Consol. - \$000):		
Restricted broker margin accounts	25,827	47,644	Deferred investment tax credits	4,297	4,619	2017	2016	
Assets held for sale	7,660	35,419	Deferred gain	27,728	28,519	Total revenues	2,967,000	2,962,000
Other current assets	33,260	607,264	Derivatives, at fair value	11,330	25,252	Cost & expenses	1,782,000	1,754,000
Total current assets	579,444	607,264	Manufactured gas plant remediation	149,000	172,000	Deprec., depl. & amort.	581,000	593,000
Investments in equity investees	172,585	141,148	Postemployment employee benefit liability	128,888	141,604	Operating income	604,000	615,000
Regulatory assets	375,919	441,294	Regulatory liabilities	14,507	41,411	Interest expense	257,000	252,000
Derivatives, at fair value	9,164	5,227	Asset retirement obligation	31,420	28,379	Other income (expense), net	(4,000)	(8,000)
Available for sale securities	65,752	55,789	Other noncurrent liabilities	9,988	9,702	Net income	343,000	355,000
Intangible assets	41,084	...				Earnings common share		
Other noncurrent assets	74,818	60,196				Common Shares:		
Total assets	3,928,507	3,718,570				Year-end	635,000	635,000
Common stock	222,258	221,654				PACIFICORP		
Premium on common stock	219,696	215,580				Earnings, 9 mos. to Sep 30 (Consol. - \$000):		
Unrealized gain (loss) on available for sale securities	11,044	4,198				2017	2016	
Adjustment to postemployment benefit obligation	(14,300)	(19,353)				Total revenues	3,956,000	3,919,000
Accumulated other comprehensive income (loss), net of tax	(3,256)	(15,155)				Cost & expenses	2,208,000	2,236,000
Treasury stock at cost & other equity	70,039	81,044				Deprec., depl. & amort.	598,000	576,000
Retained earnings	867,984	825,556				Operating income	1,150,000	1,107,000
Common stock equity	1,236,643	1,166,591				Other income (expense), net	34,000	30,000
New Jersey Natural Gas - first mortgage bonds	672,045	707,845				Net before taxes	911,000	864,000
New Jersey Natural Gas - capital lease obligations - buildings	11,617	14,262				Income taxes	294,000	270,000
New Jersey Natural Gas - capital lease obligations - meters	28,042	27,895				Net income	617,000	594,000
New Jersey Natural Gas - less: debt issuance costs	(6,262)	(7,659)				Earnings common share		
New Jersey Natural Gas - less: current maturities of long-term debt	(135,800)	(11,452)				Common Shares:		
New Jersey Resources - unsecured senior notes	325,000	375,000				Year-end	357,000	357,000
New Jersey Resources - term loan	100,000	...				POTOMAC ELECTRIC POWER CO.		
New Jersey Resources - less: debt issuance costs	(770)	(853)				Earnings, 9 mos. to Sep 30 (Consol. - \$000):		
New Jersey Resources - less: current maturities of long-term debt	(25,000)	(50,000)				2017	2016	
Clean Energy Ventures - solar asset financing obligation	32,790	...				Total revenues	1,649,000	1,695,000
Clean Energy Ventures - less: current maturities of long-term debt	(4,582)	...				Cost & expenses	1,095,000	1,350,000
Total Clean Energy Ventures long-term debt	28,208	...				Operating income	312,000	124,000
Long-term debt	997,080	1,055,038				Other income (expense), net	22,000	28,000
Total capitalization	2,233,723	2,221,629				Net before taxes	245,000	54,000
Current maturities of long-term debt	165,375	61,452				Income taxes	57,000	34,000
Short-term debt	266,000	121,700				Net income	188,000	20,000
Gas purchases payable	160,115	139,452				Earnings common share		
Gas purchases payable to related parties	1,152	1,150				Common Shares:		
Accounts payable & other						Year-end	0	0
						PROGRESS ENERGY, INC.		
						Earnings, 9 mos. to Sep 30 (Consol. - \$000):		
						2017	2016	
						Cost & expenses	4,742,000	4,892,000
						Operating income	1,735,000	1,849,000
						Interest expense	595,000	497,000
						Other income (expense), net	65,000	79,000
						Net before taxes	1,205,000	1,431,000
						Income taxes	384,000	496,000
						Net income	821,000	935,000
						Earnings common share		
						Common Shares:		
						Year-end	0	0
						PUBLIC SERVICE COMPANY OF NEW MEXICO		
						Earnings, 9 mos. to Sep 30 (Consol. - \$000):		
						2017	2016	
						Cost & expenses	534,935	537,337
						Operating income	210,746	145,113
						Interest expense	62,393	66,494
						Other income (expense), net	2,194	1,925
						Gains or losses	17,730	15,380
						Net before taxes	174,734	104,473
						Income taxes	58,865	32,131
						Net income	115,869	72,342
						Balance for common	104,021	60,909
						Earnings common share		
						Common Shares:		
						Year-end	39,118	39,118
						PUGET SOUND ENERGY, INC.		
						Earnings, 9 mos. to Sep 30 (Consol. - \$000):		
						2017	2016	
						Total revenues	2,152,000	2,365,700
						Cost & expenses	1,561,500	1,732,500
						Deprec., depl. & amort.	165,700	189,000
						Operating income	424,800	444,200
						Interest income	4,000	3,000
						Interest expense	76,800	87,700

□ Reclassified to conform with 2017 presentation

Recent Dividends:

1. New Jersey Resources Corp common.

No dividends paid.

Annual Dividends:

1. New Jersey Resources Corp common.

No dividends paid.

NORTHERN STATES POWER CO. (WI)

Earnings, 9 mos. to Sep 30(Consol. - \$000):

	2017	2016
Total revenues	742,468	720,167
Cost & expenses	549,578	537,730
Deprec., depl. & amort.	82,656	72,869
Operating income	110,234	109,568
Interest expense	23,960	24,536
Other income (expense), net	4,825	3,328
Net before taxes	91,441	88,425
Income taxes	32,456	33,948
Net income	58,985	54,477
Earnings common share		
Common Shares:		
Year-end	933	933

NORTHWEST PIPELINE GP

Earnings, 9 mos. to Sep 30(Consol. - \$000):

	2017	2016
Total revenues	351,783	352,914
Cost & expenses	112,560	113,852
Operating income	162,878	162,912
Other income (expense), net	915	234
Net income	138,843	132,341
Earnings common share		
Common Shares:		

OGLETHORPE POWER CORP

Earnings, 9 mos. to Sep 30(Consol. - \$000):

	2017	2016
Total revenues	1,107,195	1,158,517
Cost & expenses	731,890	779,741
Operating income	207,322	216,170
Interest expense	190,054	197,552
Other income (expense), net	1,908	6,259
Gains or losses	44,509	37,628
Net income	63,685	62,505
Earnings common share		
Common Shares:		

OHIO POWER COMPANY

Earnings, 9 mos. to Sep 30(Consol. - \$000):

	2017	2016
Total revenues	2,152,000	2,365,700
Cost & expenses	1,561,500	1,732,500
Deprec., depl. & amort.	165,700	189,000
Operating income	424,800	444,200
Interest income	4,000	3,000
Interest expense	76,800	87,700

	2017	2016
Total revenues	2,457,376	2,249,460
Cost & expenses	1,524,390	1,305,208
Operating income	491,601	537,892
Other income (expense), net	12,727	10,696
Net before taxes	331,861	373,915
Income taxes	109,015	117,533
Net income	222,846	256,382
Earnings common share		
Common Shares:		
Year-end	85,904	85,904

QUESTAR GAS CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2017	2016
Total revenues	627,500	624,000
Cost & expenses	492,600	511,600
Deprec., depl. & amort.	52,100	45,000
Operating income	82,800	67,400
Interest expense	25,500	22,500
Other income (expense), net	3,100	2,800
Net before taxes	60,400	47,700
Income taxes	22,900	19,400
Net income	37,500	28,300
Earnings common share		
Common Shares:		
Year-end	9,200	9,200

SIERRA PACIFIC POWER CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2017	2016
Cost & expenses	358,000	394,000
Deprec., depl. & amort.	85,000	88,000
Operating income	157,000	138,000
Other income (expense), net	6,000	5,000
Net before taxes	131,000	102,000
Income taxes	46,000	37,000
Net income	85,000	65,000
Earnings common share		
Common Shares:		
Year-end	1	1

SOUTH JERSEY GAS CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2017	2016
Total revenues	346,820	318,553
Cost & expenses	223,833	200,867
Operating income	84,174	83,251
Interest expense	18,392	13,397
Other income (expense), net	4,845	3,104
Net before taxes	70,627	72,958
Income taxes	27,654	26,812
Net income	42,973	46,146
Earnings common share		
Common Shares:		
Year-end	2,339	2,339

SOUTHERN POWER CO

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2017	2016
Total revenues	1,597,000	1,189,000
Cost & expenses	882,000	680,000
Deprec., depl. & amort.	379,000	247,000
Operating income	336,000	262,000
Interest expense	144,000	78,000
Other income (expense), net	3,000	3,000
Net before taxes	195,000	187,000
Income taxes	(129,000)	(167,000)
Net income	324,000	354,000
Earnings common share		
Common Shares:		
Year-end	1	1

SOUTHWESTERN ELECTRIC POWER CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2017	2016
Total revenues	1,343,600	1,345,700
Net Sales	20,400	20,000
Cost & expenses	919,800	912,900
Deprec., depl. & amort.	158,100	148,100
Operating income	265,700	284,700
Interest expense	92,700	92,000
Other income (expense), net	1,200	9,500
Equity earnings	4,500	(4,900)

Net before taxes	176,200	202,200
Income taxes	45,200	53,900
Net income	126,500	153,200
Balance for common	113,900	149,900
Earnings common share		
Common Shares:		
Year-end	7,537	7,537

SYSTEM ENERGY RESOURCES INC.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2017	2016
Cost & expenses	250,977	165,782
Operating income	119,720	136,372
Interest expense	26,455	26,583
Other income (expense), net	3,787	5,724
Net before taxes	112,073	128,144
Income taxes	60,280	73,418
Net income		
Earnings common share		
Common Shares:		
Year-end	789	789

TAMPA ELECTRIC CO.

Earnings, 9 mos. to Sep 30(Consol. – \$000):

	2017	2016
Cost & expenses	1,142,000	1,170,000
Operating income	486,000	424,000
Interest expense	89,000	80,000
Other income (expense), net	7,000	22,000
Net before taxes	404,000	366,000
Income taxes	156,000	127,000
Net income	248,000	239,000
Earnings common share		
Common Shares:		
Year-end	0	0

TENNESSEE VALLEY AUTHORITY

Annual Report

Consolidated Income Statement, Years Ended Sept. 30

(\$000):

	2017	2016	2015
		(revised)	(revised)
Revenue from sales			
of electricity	10,586,000	10,461,000	10,847,000
Other revenue	153,000	155,000	156,000
Total operating revenues	10,739,000	10,616,000	11,003,000
Fuel expenses	2,169,000	2,126,000	2,444,000
Purchased power expenses	991,000	964,000	950,000
Operating & maintenance expenses	3,362,000	2,842,000	2,838,000
Depreciation & amortization expenses	1,717,000	1,836,000	2,031,000
Tax equivalents expenses	525,000	522,000	525,000
Total operating expenses	8,764,000	8,290,000	8,788,000
Operating income	1,975,000	2,326,000	2,215,000
Interest income	23,000	24,000	24,000
External services	14,000	12,000	12,000
Gains (losses) on investments	9,000	7,000	(1,000)
Miscellaneous income (expense)	10,000	...	(6,000)
Interest expense	1,346,000	1,371,000	1,347,000
Allowance for funds used during construction	...	235,000	214,000
Net interest expense	1,346,000	1,136,000	1,133,000
Net income (loss)	685,000	1,233,000	1,111,000
Total number of employees	10,092	10,691	10,918

As is

Consolidated Balance Sheet, Years Ended Sept. 30 (\$000):

	2017	2016
		(revised)
Cash & cash equivalents	300,000	300,000
Power receivables	1,441,000	1,637,000
Other receivables	129,000	111,000

Allowance for uncollectible accounts	1,000	1,000
Accounts receivable, net	1,569,000	1,747,000
Materials & supplies inventory	734,000	673,000
Fuel inventory	355,000	345,000
RECs/emission allowance inventory, net	15,000	14,000
Less: allowance for inventory obsolescence	39,000	39,000
Inventories, net	1,065,000	993,000
Deferred nuclear generating units	237,000	237,000
Unrealized losses on interest rate derivatives	93,000	...
Unrealized losses on commodity derivatives	68,000	122,000
Environmental agreements	2,000	34,000
Environmental cleanup costs - Kingston ash spill	44,000	42,000
Fuel cost adjustment receivable	1,000	98,000
Other current regulatory assets	2,000	3,000
Other current assets	65,000	68,000
Total current assets	3,446,000	3,644,000
Completed plant	58,947,000	51,564,000
Less accumulated depreciation	28,404,000	27,592,000
Construction in progress	2,842,000	8,458,000
Nuclear fuel	1,401,000	1,450,000
Capital leases	161,000	163,000
Total property, plant & equipment, net	34,947,000	34,043,000
Investment funds	2,603,000	2,257,000
Deferred pension costs & other post-retirement benefits costs	4,009,000	5,385,000
Unrealized losses on interest rate derivatives	982,000	1,547,000
Gallatin coal combustion residual facilities	899,000	...
Nuclear decommissioning costs	823,000	938,000
Environmental cleanup costs - Kingston ash spill	263,000	299,000
Non-nuclear decommissioning costs	703,000	819,000
Deferred nuclear generating units	759,000	850,000
Environmental agreements	13,000	18,000
Unrealized losses on commodity derivatives	9,000	56,000
Other non-current regulatory assets	238,000	252,000
EnergyRight receivables	100,000	112,000
Loans & other long-term receivables, net	115,000	136,000
Commodity contract derivative assets	2,000	3,000
Prepaid capacity payments	34,000	42,000
Other long-term assets	72,000	93,000
Total assets	50,017,000	50,494,000
Accounts payable & accrued liabilities	1,940,000	2,163,000
Accrued interest	346,000	363,000
Current portion of leaseback obligations	37,000	58,000
Current portion of energy prepayment obligations	100,000	100,000
Fuel cost adjustment tax equivalents	153,000	148,000
Fuel cost adjustment	2,000	...
Unrealized gains on commodity derivatives	8,000	6,000
Short-term debt, net	1,998,000	1,407,000
Current maturities of power bonds	1,728,000	1,555,000
Current maturities of long-term debt of variable interest entities	36,000	35,000

long-term debt	177,500	29,500
Short-term borrowings	366,900	291,700
Accounts payable	439,600	391,200
Employee compensation & benefits accrued	124,700	115,100
Deposits & advances	206,900	241,300
Derivative financial instruments	25,000	48,500
Accrued interest	60,700	48,100
Other current liabilities	288,800	276,600
Total current liabilities	1,690,100	1,442,000
AmeriGas Partners senior notes	2,575,000	2,330,800
HOLP senior secured notes	11,300	15,200
Other AmeriGas debt	17,300	14,200
France SAS senior facilities term loan	708,900	674,400
FLAGA term loan	113,200	110,500
Other UGI international debt	21,300	1,400
UGI Utilities senior notes	675,000	575,000
UGI Utilities medium-term notes	80,000	100,000
Other debt	9,900	10,800
Less: current maturities	177,500	29,500
Unamortized debt issuance costs	(39,800)	(36,800)
Long-term debt	3,994,600	3,766,000
Deferred income taxes	1,357,000	1,212,400
Deferred investment tax credits	3,000	3,300
Derivative instruments	21,800	21,900
Other noncurrent liabilities	774,800	806,600
Total liabilities	7,841,300	7,252,200
Common stock	1,188,600	1,201,600
Retained earnings (accumulated deficit)	2,106,700	1,834,100
Postretirement benefit plans	(19,200)	(29,100)
Derivative instrument gains (losses)	(21,400)	(13,400)
Foreign currency translation adjustments	(52,800)	(112,200)
Accumulated other comprehensive income (loss)	(93,400)	(154,700)
Treasury stock, at cost	38,600	36,900
Total UGI Corporation stockholders' equity	3,163,300	2,844,100
Noncontrolling interests, principally in AmeriGas Partners, L.P.	577,600	750,900
Total equity	3,740,900	3,595,000

□ Reclassified to conform with 2017 presentation

Recent Dividends:

1. UGI Corp. common.

No dividends paid.

Annual Dividends:

1. UGI Corp. common.

No dividends paid.

UNION ELECTRIC CO

Earnings, 9 mos. to Sep 30 (Consol. - \$000):

	2017	2016
Total revenues	2,840,000	2,773,000
Cost & expenses	1,734,000	1,698,000
Operating income	707,000	691,000
Other income (expense), net	10,000	11,000
Net before taxes	580,000	565,000
Income taxes	218,000	215,000
Net income	362,000	350,000
Earnings common share		
Common Shares:		
Year-end	102,100	102,100

VIRGINIA ELECTRIC & POWER CO.

Earnings, 9 mos. to Sep 30 (Consol. - \$000):

	2017	2016
Cost & expenses	2,765,000	3,131,000
Operating income	2,113,000	1,981,000
Other income (expense), net	57,000	47,000

Net before taxes	1,797,000	1,683,000
Income taxes	664,000	637,000
Net income	1,133,000	1,046,000
Earnings common share		
Common Shares:		
Year-end	275	275

WESTERN MASSACHUSETTS ELECTRIC CO.

Earnings, 9 mos. to Sep 30 (Consol. - \$000):

	2017	2016
Cost & expenses	236,464	236,457
Operating income	104,469	94,357
Interest expense	18,752	18,298
Other income (expense), net	1,409	133
Net before taxes	87,126	76,192
Income taxes	34,680	30,089
Net income	52,446	46,103
Earnings common share		
Common Shares:		
Year-end	435	435

WGL HOLDINGS INC

Annual Report

Consolidated Income Statement, Years Ended Sept. 30

(\$000):

	2017	□2016 (revised)	□2015 (revised)
Operating revenues			
- utility	1,143,337	1,044,117	1,303,044
Operating revenues - non-utility	1,211,387	1,305,442	1,356,786
Total operating revenues	2,354,724	2,349,559	2,659,830
Utility cost of gas	274,247	245,189	510,900
Non-utility cost of energy-related sales	1,002,908	1,123,077	1,218,331
Operation & maintenance expenses	429,890	401,776	395,770
Depreciation & amortization	154,138	132,566	121,892
General taxes & other assessments	152,528	146,655	152,164
Operating income	341,013	300,296	260,773
Equity in earnings of unconsolidated affiliates	20,216	13,806	5,468
Other income (expenses) - net	1,819	4,646	653
Interest expense	74,026	52,310	50,511
Income (loss) before income taxes	289,022	266,438	216,383
Current federal income taxes	430	(57,690)	(18,639)
Current state income taxes	3,267	(1,983)	2,977
Total current income taxes	3,697	(59,673)	(15,662)
Deferred federal income taxes - accelerated depreciation	83,637	93,175	71,529
Deferred federal income taxes - other	13,042	49,638	17,726
Deferred state income taxes - accelerated depreciation	15,097	12,993	13,739
Deferred state income taxes - other	3,190	8,073	1,411
Total deferred income taxes	114,966	163,879	104,405
Amortization of investment tax credits	(7,504)	(6,132)	(4,939)
Income tax expense	111,159	98,074	83,804
Net income	177,863	168,364	132,579
Non-controlling interest	16,077	550	...
Dividends on Washington Gas			

Light Company preferred stock	1,320	1,320	1,320
Net income applicable to common stock	192,620	167,594	131,259
Weighted average shares outstanding - basic	51,205	50,369	49,794
Weighted average shares outstanding - diluted	51,475	50,564	50,060
Year end shares outstanding	51,219	51,081	49,729
Earnings (loss) per share - basic	\$3.76	\$3.33	\$2.64
Earnings (loss) per share - diluted	\$3.74	\$3.31	\$2.62
Dividends per common share	\$2.02	\$1.93	\$1.83
Total number of employees	□1,586	□1,554	□1,529
Number of common stockholders	□□8,718	□□9,136	□□9,563

□ Reclassified to conform with 2017 presentation; □ As is; □ As of October 31, 2017; □ As of October 31, 2016; □ As of October 31, 2015

Consolidated Balance Sheet, Years Ended Sept. 30 (\$000):

	2017	2016 (revised)
Distribution, transmission & storage	4,544,700	4,210,600
General, miscellaneous & intangibles	548,500	435,200
Construction work in progress	264,800	273,100
Unregulated segments	786,000	624,100
Property, plant & equipment at original cost	□6,143,841	□5,542,916
Accumulated depreciation & amortization	1,513,790	1,415,679
Net property, plant & equipment	4,630,051	4,127,237
Cash & cash equivalents	8,524	5,573
Accounts receivable	398,149	329,989
Gas costs & other regulatory assets	21,705	15,294
Unbilled revenues	165,483	173,076
Allowance for doubtful accounts	32,025	27,339
Net receivables	553,312	491,020
Materials & supplies - principally at average cost	20,172	18,414
Storage gas	243,984	207,132
Prepaid taxes	31,549	33,397
Other prepayments	86,465	42,626
Derivatives	15,327	18,510
Other current assets	26,556	26,802
Total current assets	985,889	843,474
Regulatory assets - gas costs	90,136	179,856
Regulatory assets - pension & other post-retirement benefits	139,499	223,242
Regulatory assets - other	104,596	98,592
Prepaid post-retirement benefits	231,577	180,686
Derivatives	38,389	55,020
Investment in direct financing leases, capital leases	...	29,780
Investments in unconsolidated affiliates	394,201	303,491
Other assets	11,671	8,072
Total assets	6,626,009	6,049,450
Common stock	582,716	574,496
Paid-in capital	10,149	12,519
Retained earnings	915,822	827,085
Accumulated other comprehensive income (loss), net of taxes	(5,997)	(38,539)

WGL Holdings Inc common shareholders' equity	1,502,690	1,375,561	10/06/2017	0.51	09/21/2017	10/10/2017	11/01/2017
Non-controlling interest	6,851	409	4. WGL Holdings Inc Washington Gas Light Co. \$4.80 series preferred.				
Washington Gas Light Company \$4.80 series preferred stock	15,000	15,000	No dividends paid.				
Washington Gas Light Company \$4.25 series preferred stock	7,173	7,173	Annual Dividends:				
Washington Gas Light Company \$5.00 series preferred stock	6,000	6,000	1. WGL Holdings Inc Washington Gas Light Co. \$5.00 series preferred.				
Washington Gas Light Company preferred stock	28,173	28,173	No dividends paid.				
Total equity	1,537,714	1,404,143	2. WGL Holdings Inc common.				
Long-term debt	1,696,000	1,446,000	No dividends paid.				
Unamortized discount	(4,541)	(1,700)	3. WGL Holdings Inc Washington Gas Light Co. \$4.25 series preferred.				
Unamortized debt expense	(10,598)	(9,255)	2014.....1.74 2015.....1.83 2016.....1.93				
Less: current maturities	250,000	...	2017.....2.02				
Long-term debt	1,430,861	1,435,045	4. WGL Holdings Inc Washington Gas Light Co. \$4.80 series preferred.				
Total capitalization	2,968,575	2,839,188	No dividends paid.				
Current maturities of long-term debt	250,000	...	WISCONSIN ELECTRIC POWER COMPANY				
Notes payable & project financing	559,844	331,385	Earnings, 9 mos. to Sep 30(Consol. - \$000):				
Accounts payable - trade	361,600	353,000	2017 2016				
Employee benefits & payroll accruals	35,000	34,400	Total revenues				
Other accrued liabilities	27,200	18,000	2,771,200 2,876,500				
Wages payable	18,096	17,908	Cost & expenses				
Accrued interest	7,806	7,645	2,032,100 2,108,600				
Dividends declared	26,452	25,283	Operating income				
Customer deposits & advance payments	65,841	86,384	491,300 524,800				
Gas costs & other regulatory liabilities	22,814	12,973	Interest expense				
Accrued taxes	17,657	15,672	88,000 88,000				
Derivatives	43,990	82,334	Other income (expense), net				
Other current liabilities	52,664	41,991	14,300 47,400				
Total current liabilities	1,488,988	1,026,926	Net before taxes				
Unamortized investment tax credits	155,007	163,493	417,600 484,200				
Deferred income taxes	868,067	726,763	Income taxes				
Accrued pension & benefits	181,552	228,377	150,200 178,200				
Asset retirement obligations	296,810	203,105	Net income				
Regulatory liabilities - accrued asset removal costs	292,173	310,788	267,400 306,000				
Regulatory liabilities - other post-retirement benefits	135,035	113,875	Balance for common				
Regulatory liabilities - other	9,403	14,450	266,500 305,100				
Derivatives	122,607	304,198	Earnings common share				
Other deferred credits	107,792	118,287	Common Shares:				
			Year-end				
			33,289 33,289				

□ Rounding difference, breakdown taken from notes

Recent Dividends:

1. WGL Holdings Inc Washington Gas Light Co. \$5.00 series preferred.

No dividends paid.

2. WGL Holdings Inc common.

No dividends paid.

3. WGL Holdings Inc Washington Gas Light Co. \$4.25 series preferred.

ExDate	Amt	Declared	Record	Payable
01/08/2014	0.42	12/18/2013	01/10/2014	02/01/2014
04/08/2014	0.44	02/04/2014	04/10/2014	05/01/2014
07/08/2014	0.44	06/25/2014	07/10/2014	08/01/2014
10/08/2014	0.44	09/24/2014	10/10/2014	11/01/2014
01/07/2015	0.44	12/18/2014	01/10/2015	02/01/2015
04/08/2015	0.46	02/05/2015	04/10/2015	05/01/2015
07/08/2015	0.46	06/24/2015	07/10/2015	08/01/2015
10/07/2015	0.46	09/22/2015	10/10/2015	11/01/2015
01/06/2016	0.46	12/16/2015	01/10/2016	02/01/2016
04/06/2016	0.49	02/03/2016	04/10/2016	05/01/2016
07/06/2016	0.49	05/11/2016	07/10/2016	08/01/2016
10/05/2016	0.49	09/28/2016	10/10/2016	11/01/2016
01/06/2017	0.49	11/23/2016	01/10/2017	02/01/2017
04/06/2017	0.51	02/01/2017	04/10/2017	05/01/2017
07/06/2017	0.51	05/11/2017	07/10/2017	08/01/2017

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